UISTRIBUTION	NEW MEXICO OIL		Due C. M.
SANTA FE	REQUEST FOR ALLOWABLE		Poim C+104 Superseder Old C+104 and C+1
1. 11.E	AND		Ellective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAI	_ GAS
TRANSPORTER OIL GAS		-	
OPERATOR			
Operator			
Doyle Hartman			
Post Office Box 104 Reason(s) for filing (Check proper bo	26, Midland, Texas 7970 »*)	2 Other (Please explain)	
New Well	Change in Transporter of		
Recompletion Change in Ownership	Oll Dry Casinghead Gas Cond	Gas densate	
	Sun Exploration & Product	tion Co., P.O. Box 1861,	Midland, Texas 79702
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation Kind of Le	Leane No.
Winningham	7 Jalmat (Gas)) State, Fede	eral or Fee Fee
Location Unit Letter H . 191	22 Feel From The North L	ins and 499 First First	
			n TheEast
Line of Section 30 To	ownship 255 Range	37 <u>F</u> , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		roved copy of this form is to be sent)
			-
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquide, Unit Sec. Twp. P.ge. Is gas actually connected? When			lew Mexico 88252
give location of tanks.		Yes	
COMPLETION DATA	oil Well Gas Well		
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Hes'v, Diff. Res'v,
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth
Perforations	1		Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·	THEING CASHIG AN	D CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUEST F(OIL WELL		ifter recovery of total volume <mark>of lo</mark> ad oil epth or be for full 24 ho <mark>urs</mark>)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	jt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Tast	Oll-Bbla,	Water - Bble,	Gas-MCF
۱۹۹۰ کې د درونه ورونه]	
GAS WELL			
Actual Fred. Test-MCF/D	Length of Test	Bbis. Contensote/hMCF	Gravity of Condensate
Teating Mothed (pitot, back pr.)	Tubing Procows (Bhui-11)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	
hereby certify that the rules and regulations of the Oll Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED SEP 1	1983
		DISTRICT 1 SUPERVISOR	
		TITLE	
Lang Cl. name		This form is to be filed in c If this is a request for allow	ompliance with RULE 1104. shie for a newly defiled or despond
(Signature)		well, this form must be accompanied by a tabulation of the Caviation tests taken on the well in accordance with RULL 111.	
Engineer (Title)		All accilian of this form mu	t be filled out completely for allow-
August 30, 1983		eble on new and ascompleted yields. Fill out only Socilons I, N, M, and VI for chappen of average, well same or number or transporter of other such theme of condition	

(Date)

Well name or number, or transporte

and a standard for the standard standard standard standard standard standard standard standard standard standar Standard Stan

RECEIVED AUG 31 1983 HOEAS OFFICE