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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NMJ-568	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Texas Pacific Oil Company, Inc.		Winningham	
3. Address of Operator		9. Well No.	
P. O. Box 4067, Midland, Texas 79701		7	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>H</u> 1922 FEET FROM THE <u>North</u> LINE AND <u>488</u> FEET FROM		Jalmat Yates	
THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
GR 3015		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Recomplete New Zone</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. Install BOPE.
2. Pull 2 3/8" tubing.
3. Set wireline CIBP @ 3050' (+). Cap w/20' cement.
4. Run GR-Collar log from 3050' (+) to 2500'.
5. Test casing to 2000 psi.
6. Perforate Yates intervals 2711-16' 2720-30' 2736-42' 2754-58' 2766-74' 2780-86' and 2800-16' with 1 CJPF (total of 63 shots).
7. Frac Yates perforations w/30,000 gals. fresh water + 60,000# 20-40 sand.
8. Sand pump well to BTD 3295'.
9. Run tubing and packer. Swab and place on production test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. A. Wright Jr TITLE Area Superintendent

DATE 12-26-74

APPROVED BY Les TITLE Oil & Gas Insp.

DATE DEC 31