

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

FIELD OFFICE 000

WELL RECORD

1961 JUN 5 AM 6:10

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Texas Pacific Coal and Oil Company

Winningham

(Company or Operator)

(Lease)

Well No. 7, in 33 1/4 of NE 1/4, of Sec. 30, T. 25-S, R. 37-E, NMPM.

Langlie-Mattix

Pool,

1st

County.

Well is 1922 feet from North line and 400 feet from East line

of Section 30. If State Land the Oil and Gas Lease No. is

Drilling Commenced May 1, 1961 Drilling was Completed May 10, 1961

Name of Drilling Contractor F.W.A. Drilling Company, Inc.

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3014.7 The information given is to be kept confidential until

Perforations:

OIL SANDS OR ZONES

No. 1, from 302 to 3240 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	26	NEW	338	Float			Surface
5-1/2"	14	NEW	3297	Float		302-340	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	348	300	PUMP & PLUG		
7-7/8"	5-1/2"	3507	230	PUMP & PLUG		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Vibro-fraced 302-40 w/3 lb. 3 charges. Sand-fraced with 10,000 gal. & 10,000 sand.

Result of Production Stimulation Well perforated May 18, 1961. 70 HP, 712 HP on 26/64" choke.

T.P. 2750, C.P. 1000

Depth Cleaned Out 3297

RECORD OF DRILL-STEM AND SPECIAL 1. 58

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3307 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

Well not producing. This is the PRODUCTION potential.

Put to Producing, 19

OIL WELL: The production during the first 24 hours was 830 barrels of liquid of which 12% was  
was oil; % was emulsion; 88% water; and % was sediment. A.P.I.  
Gravity. 32°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy. 929	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates. 2709	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 2930	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	353	353	Caliche, Rock & Sand				
353	1160	807	Red Bed				
1160	2352	1392	Anhyd. & Salt				
2352	2870	518	Anhyd. & Lime				
2870	3307	437	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 30, 1961  
Thomas Pacific Coal & Oil Company P. O. Box 1443, Hobbs, New Mexico  
Company or Operator Address: Petroleum Engineer  
Name: William M. Roth Position Title: