NEW M ICO OIL CONSLEVATION COMMIS N Santa Fe, New Mexico

(Form C-104) Revised (7/1/57

REQUEST FOR (OIL) - (UPAN) ALLOWABLE

WABLE New Well HOBBS OFFICE OC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E F G H Open Hole Depth Depth Depth Depth Depth Depth Depth J220							(Pizce)				June 19, 196 (Date)	
H Sec. 30 T 25.8 R 37-E NMPM. Langlie-Mattix F Uman Latter County. Date Spudded: 5/1./61 Date Drilling Campleted 5/10/66 Please indicate location: County. Date Spudded: 5/1./61 Date Drilling Campleted 5/10/66 D C B A F G H 7000000000000000000000000000000000000										an a	1778	
H Sec. 30 T. 25-S. R. 37-E. NMPM. Langlie-Mattix F Uman Later County. Date Spudder! 5/1/61. Date Drilling Completed 5/10/6 Please indicate location: County. Date Spudder! 5/1/61. Date Drilling Completed 5/10/6 D C B A Please indicate location: Top Oil/Gas Pay		Compan	v or Ope	rator)	COMPANY	(Lesse)	·, Well No.		, i n.		/4NE	
Units Later Leas County. Date Spudder! 5/1/61. Date Drilling Completed 5/10/6 Please indicate location: Elevation 3025 KB Total Depth 3308 PETD 3295 D C B A Feronic State Feronic State Performance State State D C B A Feronic State Performance State Performance State Performance State Performance Performance State Performance State Performance Performance Performance State Performance P	H				T 25-S		NMPM.		Langl	ie-Matt	x p	
Please indicate location: Dire Splitter: Arrestance D C B A Top Oil/Gas Pay	-	Letter										
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Xing , Casing and Gementing Record Method of Testing (pitot, back pressure, etc.):					_ Natural Pro	od. Test:	in:/r	ave Hour	flowed	Choke	Sizo	
J/2* J250 -1/2* J250 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Soft w/10,000 gal. ref. oil & 10,000 gal. Sand): Soft w/10,000 gal. Casing Tubing Press. Oil run to tanks 5/18/61 Oil Transporter Gas Transporter El Pase Natural Gas Company			_	_							flowed	
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OIL CONSERVATION COMMISSION Secho Schemento Trice District Engineer							Address	V. 252	L 1065	11900 9		