Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

60 159

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION T. TO TRANSPORT OIL AND NATURAL GAS Operator 30-025-11840 Lewis B. Burleson, Inc. Address Midland, Texas 79702 0. Box 2479 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gai Oil To be effective 11/1/91 Change in Operator Casinghead Gas Condensale If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease State, Federal or Fee Lease No. DN010.5 -032581-(8) Feet From The Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) \boxtimes Name of Authorized Transporter of Casinghead Gas or Dry Gas (25) Address (Give address to which approved copy of this form is to be sent)

1st City Bank Tower 201 Main Ft Worth, TX 76102 Sid Richardson Carbon & Gasoline Co If well produces oil or liquids, give location of tanks. Unit Twp. Is gas actually connected? When ? 1936 405 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA 5 1/93 Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Deepen Plug Back Same Res'v Date Spudded Date Compl. Ready to Prod Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief NOV 1 5 1991 Date Approved Signature Sharon Beaver By ORIGINAL MONTH BY LERRY SEXTON Production Clerk Printed Name DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

November

1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

FOR RECORD ONLY

APR

- All sections of this form must be filled out for allowable on new and recompleted wells.

(915)-683-2422

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCD HOBRS OFFICE