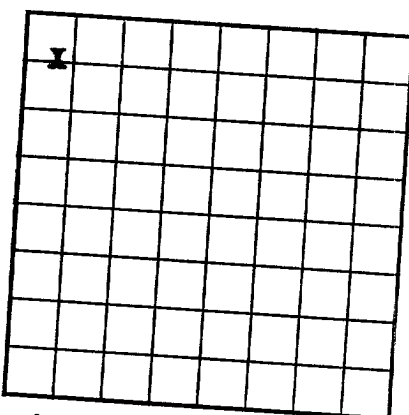
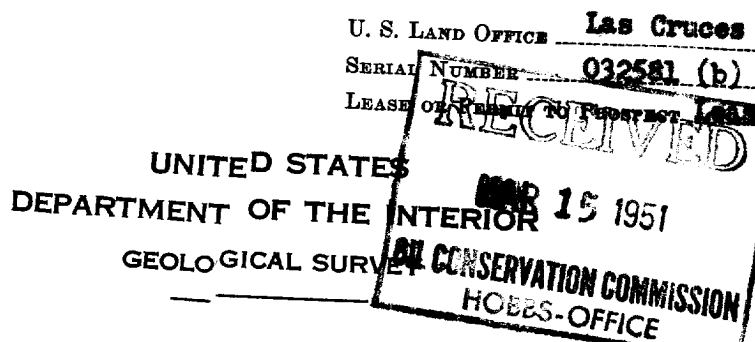




LOCATE WELL CORRECTLY



LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box CC, Hobbs, New Mexico
Lessor or Tract M. F. Sholes B-30 Field Cooper-Jal State New Mexico
Well No. 2 Sec. 30 T. 25S R. 27W Meridian NMPM County Lea
Location 660 ft. [S.] of N. Line and 560 ft. [W.] of E. Line of Section 30 Elevation 3057
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 12, 1951Signed [Signature]
Title Asst. District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling February 6, 1950 Finished drilling February 25, 1950

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2765 to 2890 (g) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7 5/8"	26.44	8R		1066	Guide				
5 1/2"	17.7	8R		534					
5 1/2"	15.54	8R		1618					
5 1/2"	14.4	8R		659					
5 1/2"				256	Guide & Float Collar				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 5/8"					
5 1/2"	1069	400	Pump & plug		
5 1/2"	3049	750	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	nitro-glycerine	agate	32 lbs	3-7-50	2510-90	

TOOLS USED

Rotary tools were used from 0 feet to 3050 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

March 17, 1950 Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 1,210,000 Gallons gasoline per 1,000 cu. ft. of gas 0.216
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

L. R. De Pauw, Driller Eugene Thompson, Driller
Boyce Thompson, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	940	940	Surface Sands & Red Bed
940	1050	110	Sand & Shale
1050	1070	20	Anhydrite
1070	2500	1430	No samples
2500	2530	30	Anhydrite, Salt & Gypsum
2530	2550	20	Anhydrite, Shale & Salt
2550	2570	20	Anhydrite, Salt
2570	2590	20	Anhydrite, Shale & Sand
2590	2630	40	Anhydrite
2630	2650	20	Dolomite, Anhydrite & Salt
2650	2710	60	Dolomite & Anhydrite
2710	2720	10	Salt
2720	2780	60	Dolomite, Anhydrite & Salt
2780	3050	270	Dolomite
3050	Total depth		

DST #1 from 2800' to 2970'. Tool open 1 1/2 hours. Recovered 180' drilling mud, slightly gas out. No oil or water.

Drilled to T.D. 3050' and set 5 1/2" casing at 3049'. Drilled out cement plug to 3054' and perforated from 3038' to 3045'. Swabbed dry and acidized with 500 gallons acid. Flowed 1 1/4 barrels salt water per hour. Set retainer at 3000' and cemented with 50 sacks.

