NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico PARES CARIOR COS

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. R. OLSEN OIL COMPANY Lease. WINNINGHAM Address Box 691, Ja1, N. M. 2805 Liberty Bank Bldg., Oklahoma City, Okl	
County Kind of I	ease: Patented
f Oil well Location of Tanks	Crearing.
Authorized Transporter B1 Paso Natural Gas Co. Address of Transporter	
Jal. N.M.	Address of Transport
(Local or Field Office)	El Paso, Texas (Principal Place of Business)
tanisported	Other Transporters authorized to transport Oil
om this unit are Texas-New Mexico Pip	eline (load oil) Frutes W.M.
rom this unit are Texas-New Mexico Pipeline (load oil) Eunice, N.M.	
EASON FOR FILING: (Please check proper box)	
SW WELL.	CHANGE IN OWNERSHIP
HANGE IN TRANSPORTER	OTHER (Explain under Remarks)
The Yates one some on a cons	the open hole oil zone and perforating 2766-78; 2782-2808; 2816-29
with 3 jet shots per foot. The sandfrac with 11,000# sand by Do a test of well preparatory to magas system.	well was treated with 10,000 gals. of well Inc. El Paso Natural has made aking a tie-in into their intermediate
with 3 jet shots per foot. The sandfrae with 11,000# sand by Do a test of well preparatory to magas system. The undersigned certifies that the Rules and Regulation	well was treated with 10,000 gals. of well Inc. El Paso Natural has made aking a tie-in into their intermediate
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INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

Operating ownership changes

The transporter is changed or

The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.