

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

Corrected Copies

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Jal, New Mexico
Date 12-20-50
Designate UNIT well is located in
0
POOL Cooper-Jal

D	C	B	A
E	F	G	H
I	J	K	L

RECEIVED

JAN - 5 1951

OIL CONSERVATION COMMISSION
Line: HOBBY-OFFICE

NOTICE OF COMPLETION OF: (Lease) Winningham Well No. 4
660 Feet from South Line 1980 feet from East
Section 30 Township 25S Range 37E

DATE STARTED 11-19-50DATE COMPLETED 12-12-50ELEVATION D. F. 3015TOTAL DEPTH D. F. 3206

CABLE TOOLS

ROTARY TOOLS 0 to 3206

PERFORATIONS DEPTH.

OR OPEN HOLE DEPTH 3135-3206

CASING RECORD

SIZE <u>8 5/8</u>	DEPTH SET <u>311</u>	SAX CEMENT <u>150</u>
SIZE	DEPTH SET	SAX CEMENT
SIZE <u>5 1/2</u>	DEPTH SET <u>3135</u>	SAX CEMENT <u>400-200 thru 2</u>
		stage tool set at 1195-200 at shoe

TUBING RECORD

SIZE 2 1/2 DEPTH 3198

ACID RECORD

NO. GALS. 7000 gals NO. QTS.NO. GALS. 3135 to 3206 NO. QTS.

NO. GALS. NO. QTS.

SHOT RECORD

shoe

FORMATION TOPS

T. Anhydrite <u>989</u>	T. Grayburg	T. Miss.
T. Salt	T. San Andres	T. Dev.
B. Salt <u>2628</u>	T. Glorieta	T. Sil.
T. Yates <u>2804</u>	T. Drinkard	T. Ord.
T. Seven Rivers	T. Wolfcamp	T. Granite Wash
T. Queen	T. Penn.	T. Granite

OIL OR GAS PAY 3135-3206 WATER 16%

Initial Production Test None Pumping Flowing X
Test after acid or shot 1000 bbls bfpd-cutting 16% water

Initial Gas Volume

DATE first oil run to tanks or gas to pipe line 12-12-50PIPE LINE TAKING OIL Texas-New Mexico P. L. CO.REMARKS: COMPANY R. OLSEN OIL COMPANYSIGNED BY James Watson

OIL CONSERVATION COMMISSION

BY:

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

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NOTICE OF COMPLETION OF: (Lease) Winningham Well No. 4004
440 Feet from South Line 1980 feet from East Line;
Section 20 Township 25S Range 57E

DATE STARTED 11-12-50 DATE COMPLETED 12-12-50
ELEVATION D. F. 3015 TOTAL DEPTH D. F. 3206
CABLE TOOLS ROTARY TOOLS 0 to 3206
PERFORATIONS DEPTH CR OEN HOLE DEPTH 3206-3206

CASING RECORD

SIZE <u>8 5/8</u>	DEPTH SET <u>311</u>	SAX CEMENT <u>150</u>
SIZE	DEPTH SET	SAX CEMENT
SIZE <u>5 1/2</u>	DEPTH SET <u>3135</u>	SAX CEMENT <u>400-200 thru 2</u>
		stage tool set at 1195-200 at shoe

TUBING RECORD

SIZE 2 1/2 DEPTH 3198

ACID RECORD

NO. GALS. 7000 gals NO. QTS.
NO. GALS. 3135 to 3206 NO. QTS.
NO. GALS. NO. QTS.

SHOT RECORD

NO. QTS.
NO. QTS.
NO. QTS.

FORMATION TOPS

T. Anhydrite <u>989</u>	T. Grayburg	T. Miss.
T. Salt	T. San Andres	T. Dev.
B. Salt <u>2635</u>	T. Glorieta	T. Sil.
T. Yates <u>2804</u>	T. Drinkard	T. Ord.
T. Seven Rivers	T. Wolfcamp	T. Granite Wash
T. Queen	T. Penn.	T. Granite

OIL OR GAS PAY 3135-3206 WATER 18%

Initial Production Test None Pumping Flowing X
Test after acid or shot 1000 bbls bfpd-cutting 18% water

Initial Gas Volume

DATE first oil run to tanks or gas to pipe line 12-12-50

PIPE LINE TAKING OIL Texas-New Mexico P. L. CO.

REMARKS: COMPANY R. OLSEN OIL COMPANY

SIGNED BY Gene Watson

OIL CONSERVATION COMMISSION

BY:

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

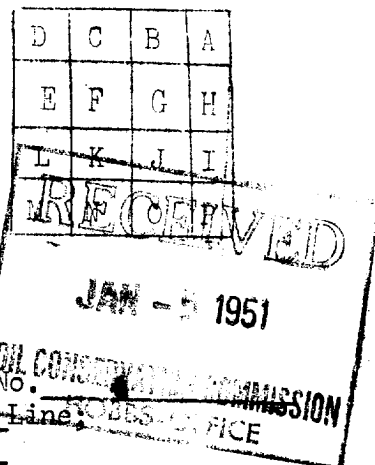
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Place Jal, New Mexico
Date 12-20-50
Designate UNIT well is located in
0
POOL Cooper-Jal



NOTICE OF COMPLETION OF: (Lease) Winningham Well No. 4
640 Feet from South Line 1980 feet from East
Section 20 Township 22S Range 57E

DATE STARTED 11-12-50 DATE COMPLETED 12-12-50
ELEVATION D. F. 3015 TOTAL DEPTH D. F. 3205
CABLE TOOLS 0 to 3205 ROTARY TOOLS 0 to 3205
PERFORATIONS DEPTH 3205-3205 CR OEN HOLE DEPTH 3205-3205

CASING RECORD

SIZE <u>8 5/8</u>	DEPTH SET <u>311</u>	SAX CEMENT <u>150</u>
SIZE <u>8 1/2</u>	DEPTH SET <u>3135</u>	SAX CEMENT <u>400-500 ft</u>
		stage tool set at 1175-200 at shoe

TUBING RECORD

SIZE 2 1/2 DEPTH 3135

ACID RECORD

NO. GALS. 7000 gals
NO. GALS. 3135 to 3205
NO. GALS.

SHOT RECORD

NO. QTS.
NO. QTS.
NO. QTS.

FORMATION TOPS

T. Anhydrite <u>989</u>	T. Grayburg <u></u>	T. Miss. <u></u>
T. Salt <u></u>	T. San Andres <u></u>	T. Dev. <u></u>
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T. Seven Rivers <u></u>	T. Wolfcamp <u></u>	T. Granite Wash <u></u>
T. Queen <u></u>	T. Penn. <u></u>	T. Granite <u></u>

OIL OR GAS PAY 3135-3205 WATER 15%

Initial Production Test None Pumping Flowing X
Test after acid or shot 1000 mhx 18% cutting 15% water

Initial Gas Volume

DATE first oil run to tanks or gas to pipe line 12-12-50

PIPE LINE TAKING OIL Texas-New Mexico P. L. CO.

REMARKS: COMPANY R. OLSEN OIL COMPANY

SIGNED BY Dewey Watson

OIL CONSERVATION COMMISSION

BY:

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