

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-11845

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

Meridian Oil Inc.

3. Address of Operator

P.O. Box 51810, Midland, TX 79710-1810

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 30 Township 25S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3010' DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/12/92 - POOH. Surf csg parted at bottom of head. ND wellhead. NU BOP. POOH & LD jts. & tbg. RIH w/ bit & csg scraper to 831'. RIH wpump. DISP annulus w/ fresh water. POOH. ND BOP. ND BOP, RIH & reset plug at 434'. loaded annulus. reset plus at 372'. unable to load. reset plug at 310'. loaded annulus. SDFN
10/13/92 - disp. annulus. replace bad csg & set slips. NU braidenhead. NU BOP. RIH w/ retrieving head, tbg, & latch on RBP, LD jts, tbg. PU. RIH w/ csg scraper. tbg to 3062' circ hole clean, POOH, RIH w/RBP, fullbore pkr, tbg. Set RBP at 3000'. set pkr at 2988' test RBP SDFN
10/14/92 - isolated csg leak 318'-328'. CIBP, set at 3000'
10/15/92 - RIH, csg to top of fish at 397'. POOH. LD csg. LD jts & csg. RIH w/open ended tbg, worked thru top of csg, RIH to 3000' to CIBP, SDFN.
10/16/92 - sopt 60 sxs class C cmt w/2% CACL2 3000-2410'. spot 15 sxs Class w/2% CAC12 1230-1110'. spot 60 sxs class C CAC12 450-250'. tagged top of cmt at 400'. spotted 65 sxs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donna Williams

TITLE

Production Assistant

DATE

12-11-92

TYPE OR PRINT NAME

Donna Williams

915-688-6943

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Charles Perrin

TITLE

OIL & GAS INSPECTOR

DATE

AUG 16 1993

CONDITIONS OF APPROVAL, IF ANY: