DUPLICATE

Form SC 198 N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Company

Amerede Pet. Corp.

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Send co	rrespondence	to	.A.Starbay	······································	Addres	ss B	L.I odde	•		***************************************
RJ	.Dyer	***************************************	Well No.	1	in Set	of H	of Sec.	8	, т	58
н	, I		as lease is No.							County
			is Rel						fal W.W.	
The less	ee is	rede	Pet.Corp.				, Ad	dress	iles_Okle	
If not sta	ate or patent	ed land,	give status				······································			
			1 86.							19
			top of casing					iress.		
			be kept confider					1	9 35	
					DS OR 2					
No. 1, fr	rom 5280	······································	to	261		from	3528	···	to	
No. 2, 11	rom 3299		to	275 		from	5527		to 3529	
			IMP0	RTAN	r water	R SA	NDS			
			to							
-,					110, 4,	110111			to	
				CASI	NG REC	ORD				
SIZE	WEIGHT PER FOOT	THRE PER I	ADS MAKE	AMOUNT	KIND OF SHOE		& PULLED		FORATED	PURPOSE
4	40			10				FRON	TO TO	TOTAL
ALL/B	36	-8	- seatte	es 271		-				
			- Segrice	- 3 <i>KI</i> -	Sarkin					-
					-	ļ				
	ده د ښوري مهموروم	e visioni in disensa	MINDEN							
SIZE	WHERE SET	, wa	MUDDING	T			RECOR	. D		
1.4	lel	- NO.	SACKS OF CEA	IENT	METHOD US		MUD GRA	VITY	AMOUNT OF I	MUD USED
2/0	2709	_	500 seeks		Halliber Balliber					
7"	25.60.	-	75 seeks		Halliburt					
daavina r	alug Mataris	. !			ND ADA					:
			4							die -
			S	ноотг	NG REC	ORD				
SIZE	SHELL U	SED	EXPLOSIVE U	SED Q	UANTITY	DATE	DEPTH	знот	DEPTH CLEA	NED OUT
	arented (44	000 gallons	Down11	XX acid.					
	•				<u> </u>			<u>-</u>		
					LS USEI			,		
			fee							
able tools	were used t	from	f≎e	t to	feet,	and fro	om	feet	t to	feet
				PROI	DUCTION	ī		* 4.		
Put to	producing	Jun	• 11	, 19	55			1		
The pro	oduction of the	he first	24 hours was	ste of	per di 1200 rrals of	fluid of	which 9	1 4	/ 6 was oil;	100 %
			; and							
			hours							
Rock p	ressure, lbs.	per sq.	in			ith a	sid.	way W	after to	AN ETTA
				EMI	PLOYES	:				
Otto	Trimble					loh F	rank lin			D - 111 -
G. Ro	per									
			FORMAT	ION REC	ORD ON O					, 2111101
I hereby	y swear or a	ffirm th	at the information	on given h	erewith is a o			et record	of the well an	d all work
			efore me this			1.G.	Star	ker		
\sim				_	//		Boss			
narg	Frau	es	Beaf Notai		Represe	nting 🌡	merada I	Pet. Co)rp.	
V commiss	sion expirac	1 re	In 98-3	ry Public. K					Company or	Operator.
, Johnnie	Capites)) A Second		·····-					

FORMATION RECORD

· FDOM	- · TO	THICKNESS	FORMATION RECURD	
· FROM	18	IN FEET	Collar	
18	126	106 54	Sand Lime shells and red rock	
1.00	178	18	Sand Sand (hard)	
178 182	200	18 50	Clicke (hard) Sand and Lime shells	
200 250	250 340	90 10	Sank	
540 550	350 438	88	Shale Sand (hard)	
458	448	10 . 22	Sand (hadd)	
470 542	542 641	72	Red bed and Sand shells	
643	682	41	Red bed and Send	
603	696 712	14	Sant	
712 752	752 .744	12	Red bed and shells Sand (bard)	
766 768	748	18	All bod Zard salid	
766 765	785 856	25 51	Red bed and shells	
865 843	941 862	11	Ind bed Jane send	
862	155	10	Rot bed	
986 945	945 975	39 17	Red bed	
976 982	1106	164	Sell (hari) Allydrite	
1156	less)	69 86	Ambyerite and whole Ambyerite shale and potash	
1209		15 81	Ambydrite Ambydrite shale and shells	
1555		7	Ambydrite and potesh Broken sand(gas)	
1440	AAD LAAR	22 15	Ambydrite and shale Ambydrite and broken salt	
1462 1475	1475 1517	4.2 54	Ambydrite and potash Ambydrite	
1517 1575	1575 1686	51-	Ambgdrite potesh and shale	
1656	1695 1795	89 q 300	Anhydrite and potach	
1795	1856	15	Salt and potent	
1849	1860 1886	20	Anhydrite and line	
1860 1880	1890	10 10	Limp and selt	
1890 1900	1900 1945	45 25	potest and talt	
1946 1970	1970 9004	84 1.87	Salt and potent	
11.53 11.53	2186	\$5	Anis petack and challes Amperite coll and line	
21.06	2217	# # # # # # # # # # # # # # # # # # #	Ambydrite and line A Ambydrite salt and line shalls	
2017 2062 2275	2275	15	apprints and line shells	
2290 2358	2850	12	told antylette and line	
2550	2655	85	line and ambutrite Ambutrite salt and line shells	
2432 2432	2497	5	Seal of March 1	
* 3677 2538	2518 2550	115	Ambydrite Ambydrite amd malt	
2669	2600 2602	23	Froken selt Line (hard)	
2492 2714	2714 2800	86	Aphydrite and Line	
2000	2018	26	Line Aphydrite	
2042	2855	15	Brown line Hard gray line	
2855 28 68	2668	12	Ashpirite and line Shalessi ashrifite	
28 95	2095 2917	15	America	
2917 2920	29 30 2 947	14	Ambride and line	
2947 2970	2970 2972	2.3 2 15	Line(gas)	
2972 2985	2986 2002	17	Areken lime and anhydrite	
3002 3034	3084 3035	11	Antigari to and line	
5035	2540 2066	15	Anhydrite Anhydrite and broken sand	
3049 3053	5070	17	Advisto and line day line and hard	
5070 5089	3089 3105	1.6	Ambels to and lime	
3105 3125	3)45	30 15	Gray 11mg	
5145 5160	5175	15	Ambrito and lime	
5175 5195	5195 5214	19	line	
5214 5219	3619 5256	15	Limp Sable	
5254	3256 3265	89	Litio	
5256 5265	3278	15	Bark line	
3278 3299	3899 3806	21. 7 8	Soul. Line	
5506 5509	5509 5512	8	Navi seni Line	
3 512 5 518	3318 3385	1	Gray 14me Sant	
1215	3 53 8 3 5 5	· PRISALLY		
	*			
	1	1		

Amerada Petroleum	Corporation	L			
Dyer #1	Well Jal	Field	ADDRESS Les	Cou	ınty
If State Land, Oil and Gas Lease i	s No.		Assignme	ent No.	
If Patented Land, Owner is					
	NAM	E	ADDRE	155	
If Government Land					
SW4NE4	Section	31 Twp.	25 S. R.	37 E.	
Notice of Intention to Drill New W	SG-101 Not 106 Beg (ell, 103 Not 106 Res 103 Not 106 Res 105 Not 106 Res 105 Not 106 Res	RECEIVED AND ice to drill inning to dri ice on 12½ — ults on 9 5/8 ults on 9 5/8 ice on 7 — ults on 7 — ice to acidi; ults on acid l Log — request —	11 — 5-7-35 5-7-35 5-7-35 5-9-35 3-35-35 3-31-36 6-7-3-35 7-1-3	- NCR - NCR - NCR	640 ACRES LOCATION OF WELL INSTITUTION OPERATOR'S MONTHLY REPORT OF OPERATIONS MONTH RECEIVED
Report of Result of Abandonment, Bond Approved and Filed,		-	Bond Released		1.
Well Spudded	Wel	l Placed on Produc	tion		
Oil Horizons		Gas Horizons	1.	1. 4 7	1 + 42
Well Abandoned OPERATOR		Total Depth	WELL	sen 1	LEASE NO.
					7-135

TYPIST PLEASE NOTE—THIS SCALE CORRESPONDS TO TYPEWRITER (PICA) SCALE—SET PAPER GUIDES SO THAT CARD SCALE WILL REGISTER WITH MACHINE SCALE WHEN CARD IS TURNED INTO WRITING POSITION. START INDEX THREE (3) POINTS FOR LEFT EDGE OF CARD, USE OTHER POINTS OF SCALE FOR OTHER DIVISIONS OF VISIBLE TITLE, SET TABULATORS TO INSURE PERFECT ALIGNMENT OF EACH DIVISION OF INFORMATION. FOLD BACK OR REMOVE STUB AFTER TYPING. USE NEW TYPEWRITER RIBBON.

KARDEX VISIBLE DIVISION

888-651-143

REMINGTON RAND BUSINESS SERVICE INC.
PRINTED AT BENTON HARBOR MICH. U.S.A.

MONTH RECEIVED

ВЕМАВКЗ:

OPERATOR'S MONTHLY REPORT OF GAS WELLS