Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (complete of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is to be submitted in triplicate to the form C-104 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

	330 (central 1	Building, Midland, Texas ace	<i>I</i>	lpril 2, 1952	······································
		1713	ace		Date	•
GE AND HI	DEDV DE	HIPSTING	AN ALLOWABLE FOR A WELL	KNOWN AS:		
NE ARE III		AGESTING	AN ALLOWADLE FOR A WELL	KNOWN AS.		
•	histore !	Ring	Federal Fee	Well No.	in War 1.	/A QU 1/A
	Company	or Opera	tor Lease	Hell No	III I/	4
		•				
section_	31	T.25-S	R. <u>37-E</u> , N.M.P.M. Co	oper-Jal	Pool	eCounty
				•		
Please in	ndicate 1	location	Elevation 2982.9 DF S	muddod 2-9 .	-52 Complete	3-21-52
			Elevation S	pudced <u> </u>	Comprese	su
r 		1	Total Depth 3140	P.B.	3095	
			Top 0il/Gas Pay 2850 Initial Production Tes	Тор	water Pay	
			Initial Production Tes	t: Pump	Flow 53 _	GAS PER DAY
			Based on 30 Bbls. 0	il in 24	llrs	O Mins.
	İ		Method of Test (Pitot,			
		+				
			Size of choke in inche			
			Tubing (Size) 2-3/8, E	ue	@ 2854	Feet
			Pressures: Tubing 3			
			Gas/Oil Ratio 25,800			38 4
				sing Perfo		
Unit let	ton.		2884-29 78 30 67	-3077		
unite lec	J. C. E. 1		Acid Record:		Show of Oil, G	las and water
		_			,	
Casing &	Cementin	ng Record				
Size	Feet	Sax	Gals to		S/	-
			Gals to Hydrafrac w/3000 gals Shooting Record.		S/	
9-5/8	299	175	Shooting Record.		S/	
			Shooting Record. Qtsto		3/	
7	3128	750	Q US CQ		S/	
			Qts to		S/	
2-3/8	2854					
			Natural Production Tes	t:	Pumping	Flowing
			Test after acid or sho	t.:	Pumping	Flowing
.L			Tost area acres or sho	•		
ease in	ndicate h	nelow For	rmation Tops (in conforman	ce with geo	ographical sec	tion of state)
	\$	Southeast	tern New Mexico		Northwestern N	ew Mexico
T. Anhy	1000		T. Devonian	T	Ojo Alamo	
					Kirtland-Frui	
T. Salt B. Salt						-
T. Yates	_					
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	_					
Г. Queen Г. Grayburg					. Menefee	
T. San Andres					. Mancos	
T. Glorieta					Dako ta	
T. Drinkard			_			
I. Tubbs					Penn	
T. Abo					Cini	
T. Penn						
T. Miss_						

Date first oil run to tanks or gas to pipe line: March 21, 1952
Pipe line taking oil or gas: El Paso Natural Ges
Remarks:
Gustave Ring Company or Operator
By: Curtis C McFarland Signature
Position: Superintendent Send communications regarding well to:
Name: Gustave Ring
Address: 330 Central Bldg.
Midland, Texas
APPROVED 4 8 ,1952
OIL CONSERVATION COMMISSION By: Nog yenerough
Title:
en e

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