SANTA FE			- CONSERVATION COMMISÂN, 4 ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE			AND G, G,	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE	OIL		ANG 29 11 49 14 '67	
TRANSPORTER	GAS	-		
OPERATOR				
PRORATION OFF	ICE			
Operator	2000	///		
Address	aspor	Lowe		
PO.	Box	837. Midla	nd. I cras 79	701
Reason(s) for filing (Check proper bo	(x)	Other (Please explain)	, ,
New Well		Change in Transporter of:		
Hecompletion Change in Ownership			Gas densate	
f change of owners and address of prev				
) Econing on or	C 111577 7 . 4 4		-	
DESCRIPTION OF Lease Name	F WELL AND		Name, Including Formation	Kind of Lease
C_{α}	ates		alreat yutes 7 Rivers	· / / /
Location			,	1
Unit Letter	= /	180 Feet From The North I	line and 660 Feet From	The West
Line of Section	3/ =	ownship 25 Range		
Zine of dection	, 10	ownship ZJ-> Runge	37-E , NMPM,	County County
DESIGNATION OF	F TRANSPOR	RTER OF OIL AND NATURAL O	GAS	
Name of Authorized	/ \		Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized 7	Fransporter of Co	asinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
El Paso	Natur			CI W
If well produces oil o		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en (a.c.)
give location of tanks		36 25 36	7	1941
f this production is COMPLETION DA		ith that from any other lease or poo	l, give commingling order number:	_
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Typ	e of Completi			
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		r simation	. op on/ dus Puy	Tubing Depth
Perforations				Depth Casing Shoe
HOLE S	SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD	500000000000000000000000000000000000000
		CASING & YORING SIZE	DEPTH SET	SACKS CEMENT
PECT DATA AND	DEOMECH E	TOP AT LOWARY F		
DIL WELL	REQUEST F	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil R	un To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test		Tubing Pressure		
Length of Test		tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During	Гest	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL				
Actual Prod. Test-M	CF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitor	, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
DED TO DELCA TO DE CA	D COMPAN AND			
CERTIFICATE O	r COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
hereby certify that	the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have b	een complied	with and that the information given e best of my knowledge and belief.	1	• .
		sook of my moureage and benen		
			TITLE	
11	2	2-12-2	This form is to be filed in c	ompliance with RULE 1104.
KU/L	(Sign	pature)		able for a newly drilled or deepened in the deviation in the deviation of the deviation in the deviation.
		agent	tests taken on the well in accor-	dance with RULE 111.
2/-	$I_{I,\sigma} = \overline{T_i}$	itle)	All sections of this form mus able on new and recompleted we	st be filled out completely for allow- lls.
a of wh	16.	ate)		and VI only for changes of owner, er, or other such change of condition.
,	, (12)	······································	Separate Forms C-104 must	be filed for each pool in multiply
			completed wells.	