

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Witnessed by R. T. Wright Name Subscribed and sworn before me this 22 day of May 19 50 22 day of May 19 50 24 Julie Mae Van Varn Notary Public, IN AND FOR MIDLAND COUNTY, TEXAS My commission expires 1. 1951 6-1-51 My commission expires 1. 1951 6-1-51 My commission expires 1. 1951 6-1-51	Company I hereby swear or affirm that the informat is true and correct.	Engr. Title tion given above
Name   Subscribed and sworn before me this   22 day of May   22 day of May   July 2   May   Notary Public   Notary Public   Notary Public	Company I hereby swear or affirm that the informatis true and correct. Name Position Agent Representing Ralph Lowe Company or Operator	Title
Name   Subscribed and sworn before me this   22 day of May   22 day of May   July 2   May   Notary Public   Notary Public   Notary Public	Company I hereby swear or affirm that the informatis is true and correct. Name Position Representing Ralph Lowe	Title
Subscribed and sworn before me this	Company I hereby swear or affirm that the informatis is true and correct. Name Position Agent	Title
Name Subscribed and sworn before me this	Company I hereby swear or affirm that the informat is true and correct. Name	Title
Name	Company I hereby swear or affirm that the informat	Title
Name	Company	Title
		***************************************
Notice of intention to do the work <b>WXX</b> (was not) submit and approval of the proposed plan <b>NNXX</b> (was not) obtain	ted on Form C-102 on ned. (Cross out incorrect words.) RK DONE AND RESULTS OBTAINED	19
The dates of this work were as follows: April	<u>/ , 1920</u>	
Cooper Jal Field	Lea	(Learnet)
SW of NVI	Lease, T	, N. M. P. W
Following is a report on the work done and the results of <b>Ralph Lowe</b> Company or Operator	oates A	.2
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:		
M	ay 22, 1950 Midland, Te	XAS Place
	Shutin Pressure on Gas Wells	
MELOITI ON RESULT OF FLUGGING OF WELL	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON RESULT OF PLUGGING OF WELL	ALTERING CASING	VISE
	REPORT ON PULLING OR OTHERW	



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AREA 640 ACRES LOCATE WELL CORRECTLY

OP II II MAR A NEW MEXICO OIL CONSERVATION COMMISSION

HOS Santa Fe, New Mexico

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## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe. New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission, Indicate questions days day by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

1.

	Ralph Lowe	· · · · · · · · · · · · · · · · · · ·	M	idland.	Texas	
Coates		2-A	Center in SW of M		Address 31	25
A.77	. м. р. м., Софре	r-Jal	Field,			
Well is 1980 fee	t south of the North li	ne and 66	<b>O</b> feet west of	of the East li	31-25-	County.
If State land the oil a	nd gas lease is No			To		
If patented land the o	wner is	· · · · ·	· · · ·	Address		
If Government land t	he permittee is <b>Tide</b>	Water	Assoc 011	COAldress	Midland,	Texas
The Lessee is	Ralph Lowe	•		Address	Midland.	Texas
Drilling commenced	October 3,	19 <b>4</b>	6 Drilling was	completed L	ecember 3.	1946
Name of drilling cont	ractorSelf		, Add			1 9 <u></u>
Elevation above sea le	vel at top of casing				1 1 2 2 2 2 3	
The information given	is to be kept confident	al until			1.0	
		OIL SAN	DS OR ZONES	-		
No. 1, from 286	55to		No. 4. from	3		929
No. 2, from	to		No, 5, from		to	·
No. 3, from	to				to	
			WATER SAND			
Include data on rate o	f water inflow and ele	vation to w	hich water rose in	n hole.		
No. 1, from30	65	.to		feet	•	
No. 2, from		.to		feet	•	
No. 3, from	·	to		feet	•	
No. 4, from		.to		feet	•	
			G RECORD			ų
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SIZE	WÉIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERF	RATED	PURPOSE
10 3/4	40-05	8thd		420			FROM	то	
7	40.05 20	Sthd		-2735					
								· · · · ·	

MUDDING AND CEMENTING RECORD

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SIZE OF HOLE	SIZE OF CASING		NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12" #"	10 3/ 7	4 <u>420</u> 2735	150 500	Halliburton Halliburton		

PLUGS AND ADAPTERS

		RECORD OF SHO	OTING OR C	HEMICAL TH	REATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
· · · · · · · · · · · · · · · · · · ·		Nitroglycerin	ne 150qt	12-16-1	6 2850-290	
Dogulta af					heese	Present de
Results of	shooting or che	emical treatment				
				·····		
	· · · · · · · · · · · · · · · · · · ·	······································				
	•		ORILL-STEM A			
I drill-stei	m or other spec	ial tests or deviation s	urveys were ma	ıde, submit re	port on separate	sheet and attach hereto
			TOOLS US	<b>ED</b>		
lotary too	ols were used f	romfeet	to	_feet, and fro	om f	eet tofeel
able tool	s were used f		3320	foot and fr	······································	eet tofeel
		Capleleet	10		ວກາ f	laat ta .
		Capte leet			omf	leet tofeel
	Febr	uary 1.	PRODUCTIC		omf	leet tofeel
out to proc	ducing Febr	uary 1,	PRODUCTIC 47	DN		
out to proc	<b>Febr</b> ducing	Puary 1, 24 hours was	PRODUCE10 47 barre	ON els of fluid of s	which	% was off:
Put to prod The produc mulsion;	Febr ducing	uary 1, 24 hours was water; and	PRODUCTIO	DN els of fluid of s Gravity, B.	which	% was oil;%
Put to prod The produc mulsion; f gas well,	Febr ducing	uary 1, 24 hours was water; and hours 11 million	PRODUCTIO 47 	DN els of fluid of s Gravity, B.	which	% was off:
Put to prod The produc mulsion; f gas well,	Febr ducing	uary 1, 24 hours was water; and	PRODUCTIO 47 	DN els of fluid of s Gravity, B.	which	% was oil;%
Put to prod The produc mulsion; f gas well,	Febr ducing	uary 1, 24 hours was water; and hours 11 million	PRODUCTIO 47 	ON els of fluid of . Gravity, Bo ons gasoline pe	which	% was oil;%
Put to proc The produc emulsion; f gas well,	Febr ducing	Puary 1, 24 hours was water; and hours 1 <sup>1</sup> / <sub>2</sub> million in	PRODUCTIO 47 barre barre % sediment Gallo EMPLOYER	ON els of fluid of s c. Gravity, B ons gasoline pe ES	which e er 1,000 cu. ft. of	% was oil;%
Put to prod The produc emulsion; f gas well, Rock press	Febr ducing	uary 1, 24 hours was water; and hours 1 <sup>1</sup> / <sub>2</sub> million in	PRODUCTIO 47 	DN els of fluid of f Gravity, B ons gasoline pe ES	which e er 1,000 cu. ft. of	% was oil;%
Put to prod The produc mulsion; f gas well, Rock press	Febr ducing	Puary 1, 24 hours was water; and hours 1 <sup>1</sup> / <sub>2</sub> million in	PRODUCTIO 47 barre barre galle EMPLOYEI Driller	DN els of fluid of f . Gravity, B Dns gasoline pe	which er 1,000 cu. ft. of	% was oil;%
Put to prod The produc mulsion; f gas well, Rock press	Febr ducing	Puary 1, 24 hours was water; and hours 1 <sup>1</sup> / <sub>2</sub> million in FORMATIO	PRODUCTIO       47	ON els of fluid of s . Gravity, B ons gasoline pe ES N OTHER SI	which er 1,000 cu. ft. of DE	% was oil;% gas, Driller
Put to prod The produc mulsion; f gas well, Rock press hereby sw	Febr ducing	PURTY 1, 24 hours was water; and hours 1 <sup>1</sup> / <sub>2</sub> million in FORMATION that the information gi	PRODUCTIO 47 barre barre galle Galle EMPLOYEI Driller Driller N RECORD O ven herewith is	DN els of fluid of f . Gravity, Ba DNS gasoline pe ES N OTHER SI S a complete	which er 1,000 cu. ft. of DE	% was oil;% gas, Driller
Put to produc The produc mulsion; f gas well, tock press	Febr ducing	Puary 1, 24 hours was water; and hours 1 <sup>1</sup> / <sub>2</sub> million in FORMATIO	PRODUCTIO 47 barre barre galle Galle EMPLOYEI Driller Driller N RECORD O ven herewith is	DN els of fluid of f . Gravity, Ba DNS gasoline pe ES N OTHER SI S a complete	which er 1,000 cu. ft. of DE	% was oil;%
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Put to prod The product mulsion; f gas well, Rock press hereby sw york done	Febr ducing	PURTY 1, 24 hours was water; and hours 1 <sup>1</sup> / <sub>2</sub> million in FORMATION that the information gives can be determined from	PRODUCTIO 47 	DN els of fluid of f . Gravity, B ons gasoline pe ES N OTHER SI s a complete ords. idland,	which er 1,000 cu. ft. of DE	% was oil;% gas, Driller , Driller rd of the well and all 2-4-47
Put to prod The produc mulsion; f gas well, Rock press hereby sw york done ubscribed	Febr ducing	PURTY 1, 24 hours was water; and hours 1½ million in FORMATION hat the information gives the determined from efore me this4th	PRODUCTIO 47 barred 	DN els of fluid of f Gravity, Bo ons gasoline pe ES N OTHER SI s a complete ords. idland, Place	which er 1,000 cu. ft. of DE and correct reco	% was oil;% gas, Driller , Driller , Driller rd of the well and all
Put to prod The produc mulsion; f gas well, Rock press hereby sw york done ubscribed	Febr ducing	PURTY 1, 24 hours was water; and hours 1½ million in FORMATION hat the information gives the determined from efore me this4th	PRODUCTIO 47 barred 	DN els of fluid of f . Gravity, B ons gasoline pe ES N OTHER SI s a complete ords. idland,	which er 1,000 cu. ft. of DE and correct reco	% was oil;% gas, Driller , Driller rd of the well and all 2-4-47
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### FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	15	15	Red clay
15	335	320	Sand
335	420	85	Red shale
420	625	205	Red rock
625	715	285	Red rock & shells Red rock
715 1000	1000 1150	150	Anhydrige
1150	1160	10	Salt and shale
1160	1170	10	Shale
1170	1176		Anhydrite
1176	1207	31	
1207	1217 1240	10	Red shale Anhydrite
1217 1240	1245	23	Red shale the state states
1245	1270	5 25	Anhydrite
1270	1300	30	Red shale
1 300	1308		Anhydrite
1308	1335	27	Salt
1335	1340	- 5	Red shale
1340	1415	75	Selt
1415 14 <b>30</b>	1430 1457	15 27	Lime
1457	2650	193	Anhydrite, salt and potash
2650	-2665	1.5	Anhydrite, broken lime
2665	2850	185	Lime
2850	2865	15	Broken lime - gas show at 2865
2865	2875	10° 201 206	Conder 14ma
2875 2882	2882 2900	7 8	Sandy lime Sand
2900	2915	15	Line
2915	2929	14 -	
2929	3320	391	Line
		. N. <b>T.</b> .7 (* 1920) 	
		1.	
	1		
		1. 4. 1	$(\mathbf{x}_{i}, \mathbf{y}_{i}) \in \{1, \dots, n\},  (\mathbf{x}_{i}, \mathbf{y}_{i}) \in \{1, \dots, n\},  (\mathbf{x}_{i}, \mathbf{y}_{i}) \in \{1, \dots, n\},  (\mathbf{x}_{i}) \in \{1, \dots, n\}, \dots, (\mathbf{x}_{i}),$
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