District I 1625 North French Dr, Hobbs, NM 88240 District II

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Midland Operating, Inc. 148981

State of New Mexico

Linergy, Minerals Natural Recourses Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104 Revised October 18. 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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•	RE	QUEST FO	OR ALLO	WABLE A	ND AUTHO	PRIZATIO	N TO TRAN	SPORT		
		1 Operat AN INLAND R	or name and Addi RESOURCE	ress S COMPAN	····			2 Operator OGRID 3	1	
			. BOX 5093				2.00			
		MIDLA	ND, TX 79	710				ason for Filing Code		
4 A	API Number				5 Pool Name		CH (I	EFF. 2/01/200		
30-025-11853 JALMA				JALMAT ((TNSL-YTS-7RS) (OIL)			6 Pool Code		
7 Property Code			8 Property Name				-) 033820 9 Well Number			
	6111				DYER				1	
	rface Lo	ocation								
U/L or lot no. B	Section 31	Township 25S	Range 37E	Lot. Idn	Feet from the 330	North/South Lin		East/West Line	County	
11 Bot	ttom Ho	le Location				NORTH	2310	<u> EAST</u>	<u>LEA</u>	
J/L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Lin	e Feet from the	East/West Line	County	
2 Lse Code	13 Product	ing Method Code	14 Ga	s Connection Date	15 C-129 Po	ermit Number	16 C-129 Effective		<u> </u>	
P		TA						Date 17 C-	129 Expiration Da	
	d Gas T	ransporter			· · · · · · · · · · · · · · · · · · ·					
8 Transporter OGRID		19 Transporter Name and Address				20 POD	21 O/G	22 POD ULSTR Location and Description		
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23 POD Well Co 25 Spud Date	ompletic	on Data	32 Casing Tubi	27 TD	28 PB	TD				
23 POD Well Co 25 Spud Date	ompletio	on Data	32 Casing Tubi	27 TD	28 PB			30 I		
Well Co	ompletio	on Data	32 Casing Tubi	27 TD	28 PB	TD				
23 POD Well Co 25 Spud Date	ompletio	on Data	32 Casing Tubi	27 TD	28 PB	TD				
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Printed Name

Victor J. Sirgo

Title

6/14/00

President