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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088									
DISTRICT III		San	ta Fe, Nev	v Mexico	87504-2088					
1000 Rio Brazos Rd., Aztec, NM 8741	° REQUE	ST FO	R ALLOV	VABLE A	ND AUTHO	RIZATION				
I.					NATURAL					
Operator	LECON	N.C				Wel	API No.			
LEWIS B. BUR	LESUN, II	NU.		<del></del>						
P. O. Box 24	79	Mic	lland,	Texas	79702					
Reason(s) for Filing (Check proper box	<del>, , , , , , , , , , , , , , , , , , , </del>		- 1 a i i a i	- C X W S	Other (Please	explain)				
New Well			ransporter of:		•		•			
Recompletion  Change in Operator	Oil		•	<b>X</b>	To I	Be Effe	ctive 4,	/1/90		
If change of operator give name	Casinghead G	ias [ ] (	Condensate							
and address of previous operator			<del></del>							
II. DESCRIPTION OF WEL	L AND LEAS!	E							<del></del>	
Lease Name			ool Name, In	cluding Form	nation	Kino	of Lease	<del></del>	ease No.	
Location			VAL	MAT -	<u> 7-y-5R</u>		, Federal or Fee	.   "	25C 110.	
	マー	. ^			1				<del></del>	
Unit Letter	_:	)()_F	eet From The	NORT	H Line and	310	eet From The	EAST	Line	
Section 3 Towns	hip 25-S	R	ange Z	7-E	, NMPM,	LEA				
III DESIGNATION OF TO						<u> </u>			County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER (	OF OIL	AND NA	TURAL (	GAS					
	or .	Condensat		Addres	s (Give address to	which approve	d copy of this fo	rm is to be se	nt)	
Name of Authorized Transporter of Casi	nghead Gas	7 0	Dry Gas	Addres	· (Cine add					
<u>Sid Richardson Carbon</u>	& Gasolin	e Co.	. 2., 0		s (Give address 10 City Rank	Town 20	d copy of this fo	rm is to be see	ъt)	
If well produces oil or liquids, give location of tanks.	Unit Sec		wp. R	ge. Is gas a	City Bank	When	I Main Ft	. Worth	<u>, TX 76</u>	
				1	\\\	111101	• •			
this production is commingled with the V. COMPLETION DATA	from any other le	ase or poo	d, give comm	ingling order	number:				<u></u>	
	lo	il Well	Gas Well	· · · · · · · · · · · · · · · · · · ·						
Designate Type of Completion	· - (X)	. ,, 611	Oas well	New '	Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	ady to Pr	0d.	Total D	epth		P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	No. of D	<del></del>						F.B.1.D.		
(a.	Name of Produc	ang Form	ation	Top Oil	Top Oil/Gas Pay			Tubing Depth		
erforations			<del></del>							
							Depth Casing	Shoe		
11015	TUB	ING, CA	SING AN	D CEME	NTING RECO	RD		<del></del>		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	<del> </del>	·								
Mnom n		······································				·				
. TEST DATA AND REQUES IL WELL (Test must be often.)	ST FOR ALL	OWABI	LE			<del></del>	<u> </u>	<del></del>		
IL WELL (Test must be after to the First New Oil Run To Tank	ecovery of total vo	hume of lo	ad oil and m	usi be equal.	to or exceed top a	llowable for this	depth or he for	full 24 hours	1	
on Roll to Tank	Date of Test			Producin	g Method (Flow, 1	ownp, gas lift, e	(c.)	Jul 14 1003.	<del>/</del> _	
ength of Test	Tubing Pressure			Casing P	Casing Pressure			Ic. i. c.		
								Choke Size		
ctual Prod. During Test	Oil - Bbls.		<del></del>	Water - I	Bbls.		Gas- MCF			
ACTIELY	1									
AS WELL ctual Prod. Test - MCF/D	T					· · · · · · · · · · · · · · · · · · ·				
	Length of Test			Bbls. Cor	densate/MMCF		Gravity of Con	densate		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Castra N	Casing Pressure (Shut-in)					
		(2.1.4. 41)		Casing Pr	ressure (Shut-in)		Choke Size			
I. OPERATOR CERTIFIC	ATE OF CO	MPLIA	NICE	-\r						
thereby certify that the fules and regul.	11000 of the 01 0				OIL CON	JSFRVA	TION D	NICION		
Division have been complied with and it is true and complete to the best of my k			ove		0,200,				1	
a the oest of my k	ngwiedge and belie	ef. 1		D=	ite Approve	, <b>/</b>	\PR 17	1990		
Viharon.	Deaver	)			, hhi o ve	u		<del></del>		
Signature			<del></del>	Ву						
Sharon Beaver Production Clerk Printed Name					ORIGINAL SIGNIES					
March 27, 1990 9	<u>15/</u> 683-47	Title 47		Titl	e	DISTRICT I S	BY JERRY SI UPERVISOR	XTON		
Date		Telephone	Na	- 11	****		- PUNISOK			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.