DISTRIBUTION SINTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
Operator Burleson & Huff			
Address	70701		
P. O. Box 2479, Midla Reason(s) for filing (Check proper box		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry G		
Change in Ownership	Casinghead Gas Conde		
If change of ownership give name			· · · · · · · · · · · · · · · · · · ·
and address of previous owner			
LEASE NAME	Well No. Fool Name, Including I	ormution Kind of Lea	se Lease No.
Dyer	l Jalmat Oil	State, Fede	ral or Fee Fee
Unit Letter B 330) Feet From The North	2310	East
Line of Section 31 To	25-5	37-F	Lea
Line of Section JI To	wnship 23-3 Range	, NMPM,	County
I. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Or	TER OF OIL AND NATURAL G	15 Address (Give address to which appr	and apprend this family is to be a start
The Permian Corporati	ion	Box 1183, Houston, T	exas 77001
Name of Authorized Transporter of Ca Fl Paso Natural Gás (singhead Gas (X) or Dry Gas (T) Co. (No contract yet)	Address (Give address to which appr Box 1492, El Paso, Te	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected? W	hen
give location of tanks.	B 31 25S 37E		soon
If this production is commingled will COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v, X X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-14-76 Elevations (DF, RKB, RT, GR, etc.)	1-19-76 Name of Producing Formation	3251	3140 Tubing Depth
2998 GR	Seven Rivers	3110	3100
Perforations 3110 to	3120 (01d perforation	ons)	Depth Casing Shoe 3154
		O CEMENTING BECORD	
HOLE SIZE	CASING & TUBING SIZE 9-5/8	295	SACKS CEMENT 250 CIPC.
8-3/4	72	<u>3154</u> 3100	320
	ζ	3100	
• TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil pin or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
1-22-76 Length of Test	1-23-76 Tubing Pressure	Swab Casing Procesure	Choke Size
12 hour	- /	-	-
Actual Prod. During Test	Си-Выя.	Water-Bbls.	Gas-MCF TSTM
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIAN	CE .	OIL CONSERV	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED	
Q 1 2		TITLE SJPERVISO	A 12 4 4 6 1 1 6 6 7 8 - 5
An 5 Bull			compliance with RULE 1104.
(Signature)		•	vable for a newly drilled or deepened inied by a tabulation of the deviation rdance with RULE 111.
<u> </u>		All sections of this form mu	at be filled out completely for allow-
January 29, 1976			I. III, and VI for changes of owner,
(Da	(e) . :	· · · · ·	ter, or other such change of condition.