District I 1625 North French Dr, Hobbs, NM 88240

District II PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico anergy, Minerals Natural Recources Department

**OIL CONSERVATION DIVISION** 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back **Submit to Appropriate District Office** 5 Copies

### AMERICAN INLAND RESOURCES COMPANY, LLC.  ### APP Humon    30-025-11854	1000 Rio Brazos Rd., Azt District IV	ec, NM 87410		Santa I	Fe, NM 875	05		_		
AMERICAN INLAND RESOURCES COMPANY, LLC. P.O. BOX 50838 MIDLAND, TX 79710  AMINIMARY 30-025-11854  JALMAT (TINSL-YTS-7RS) (OIL)  OSSISCO TYPOGRAPH ORDER  30-025-11854  JALMAT (TINSL-YTS-7RS) (OIL)  OSSISCO TYPOGRAPH ORDER  SPANDERS  OSSISCO TYPOGRAPH ORDER  SPANDERS  OSSISCO TYPOGRAPH  SPANDERS	2040 South Pacheco, Sar	nta Fe, NM 87505						AMENDE	D REPORT	
AMERICAN INLAND RESOURCES COMPANY, LLC. P.O. BOX 50938 MIDLAND, TX 79710  3-0-025-11864 JALMAT (TINS)-YTS-7RS) (OIL) 3-038292  3-0-025-11864 JALMAT (TINS)-YTS-7RS) (OIL) 3-0-025-11864 JALMAT (TINS)-YTS-7RS) (O	<b>l.</b>	REQUEST	FOR ALL	OWABLE A	AND AUTHO	ORIZATIO	N TO TRAI	NSPORT		
P.O. 80X 50938 MIDLAND, TX 79710  AMIDLAND, TX	AMFI		•					2 Operator OGRID 3		
MIDLAND, TX 79710  A PRIMEROR  30-022-11854  JALMAT (TNSL-YTS-7RS) (OIL)  O33820  Property Core					NY, LLC.			188294		
A 49 loadest 30-025-11854  30-025-11854  JALMAT (TINSL-YTS-TRS) (OIL)  033820  1 Preserve cose 2 Produced  1 Preserve cose 2 Produced Water 23 Pool 13 Producing Reserve Cose 24 Pool 14 Pool 15 Preserve Reserve Cose 25 Pool 15 Producing Reserve Re							3 R	eason for Filing Code		
30-025-11854  JALMAT (TNSL-YTS-7RS) (OIL)  7 Preparty Code  9 Pregent Name  DYER  9 Well Number  2 Lot list Place From the Modification Line Perform the Page County Line County  10 Surface Location  We of Mark Struck St			, , , , , , , , , , , , , , , , , , , ,				СН	(EFF. 2/01/200	0)	
Through Cose    Property Name   Property Name				IAI BAAT (		20) (0,11)				
DYER  10 Surface Location  UIL or storce. Section Press Train to Receive Press Train to Rec				JALIVIA I (				<del> </del>		
Use or his fee. Description  28 37E	2617	21			DYER			1		
A 31 25S 37E Coult Place Trains North-Biotic Little Section to the Section to the Section to the Section of Section to the Section of Section 1 (Section 1) (Secti		<b>Location</b>								
11 Bottom Hole Location  Use of three, Seedidan Tewnship Render Code:  12 Produced Mater  13 Produced Mater  13 Produced Water  13 Produced Water  14 Produced Water  23 Pop 24 POD ULSTR Location and Description  Well Completion Data  25 Spud Date 25 Reservicing Size 35 Cessny Tubing Si			. ]	Lot Idn			_		I -	
Use of the Section Township Range Lot 167 Feet from the NorthBooth Link Feet from the SestWeet Link County 17 List Code 19 Producing Meteo Code 14 Gas Contended Date 14 Gas Contended Date 17 C428 Expirition Date 18 Transporters 19 Transporters 19 Transport Name and Address 20 DD DD 21 DD 22 PDD ULSTR Location and Description  Well Completion Data 29 PDD 24 PDD ULSTR Location and Description  Well Completion Data 29 Squid Date 25 Range Date 27 TD 28 Parts 31 Hote Size 32 Casing Tuling Size 33 Depth Set 29 Parts 31 Hote Size 32 Casing Tuling Size 33 Depth Set 29 Parts 33 Depth Set 29 Parts 34 Casing Tuling Size 34 Depth Set 29 Parts 35 Date Weel Completion Data 40 Obstacled Set 20 Squid Date 27 TO 28 Parts 37 Hote Size 32 Casing Tuling Size 33 Depth Set 29 Parts 38 Depth Set 29 Parts 48 Date Cement 40 Chass Size 40 Date 40 DB Date 37 Total Date 40 DB Treat Length 40 DB Treat L					1 735	NORTH	1 [ 980	<u> </u> EAST	<u>LEA</u>	
Total Code   19 Producting Method Code   14 Gas Constitution Date   15 C-129 Permit Number   16 C-129 Effective Date   17 C-126 Experiation Date   17 C-126 Experiation Date   18 Transporters   19 Transporters   19 Transporter Name   20 POD   31 Org   22 POD ULSTR Location and Description   19 Transporter Name   19 Transporter Name   20 POD   31 Org   22 POD ULSTR Location and Description   23 Port   24 POD ULSTR Location and Description   25 Port   2				Lot. Idn	Feet from the	North/South L	ine Feet from the	East/West Line	County	
Produced Water  23 POD  24 POD ULSTR Location and Description  Well Completion Data  25 Spud Date  26 Ready Date  27 TO  31 Hele State  27 TO  31 Hele State  32 Casing Tubing Stre  33 Depth Set  34 POD ULSTR Location and Description  Well Completion Data  25 Spud Date  26 Ready Date  27 TO  37 Spud Date  38 Depth Set  39 Depth Set  40 Casing Tubing Stre  39 Depth Set  40 Casing Tubing Stre  39 Depth Set  40 Casing Tubing Stre  40 Casing Tubing Stre  41 Choice Stre  42 Casing Tubing Stre  43 Depth Set  44 Choice Stre  45 Approval Date  46 Test Mathod  Approved by:  Title:  Approved by:  Wice President  Approved by:  Title:  Approved by:  Midland Operation In in the Ocean number and came of the pervisors operator  Midland Operation In in the Ocean number and came of the pervisors operator  Midland Operation In in the Ocean number and came of the pervisors operator  Midland Operation In in the Ocean number and came of the pervisors operator  Midland Operation In the Ocean number and came of the pervisors operator  Midland Operation In the Ocean number and came of the pervisors operator  Midland Operation In the Ocean number and came of the pervisors operator  Midland Operation In the Ocean number and came of the pervisors operator  Midland Operation In the Ocean number and came of the pervisors operator  Midland Operation In the Ocean number and came of the pervisors operator	12 Lse Code 13 P	roducting Method Co	ode 14	Gas Connection Date	15 C-129 F	ermit Number	16 C 120 Effectiv			
19 Transporter Value and Address 20 PCD 21 ORD 22 PCD ULSTR Location and Description  Produced Water  29 PCD ULSTR Location and Description  Well Completion Data  29 Spuid Date 26 Ready Date 27 TD 28 PBTD 29 Perfs 30 DNC, DC, MC  31 Hole Size 32 Casing Tubing Size 31 Capin Size 31 Capin Set 31 Capin Set 31 Capin Set 32 Caping Tubing Size 32 Caping Tubing Size 33 Capin Set 33 Capin Set 34 Sects Censel Capin Set 34 Capin Set 35 Capin Set 35 Capin Set 37 Test Date 37 Test Date 38 Set 1 Capin 39 Tibs, Pressure 40 Capin Pressure 40 Capin Set 36 Capin Set 37 Set 37 Capin Set 37 S						C. TILL TEGITIBET	16 C-125 Ellectiv	7e Date 17 C-1	29 Expiration Date	
Produced Water  23 POD 24 POD ULSTR Location and Description  Well Completion Data  75 Spud Date 26 Reseap Date 27 TD 28 PBTD 29 Perfs 30 DHC, DC, MC  31 Hole Size 32 Cheing Tubing Size 33 Cheing Tubing Size 33 Depth Sort 34 Sacks Crement  Well Test Data  Well Test Data  35 Date New Or 36 Gas Delivery Date 37 Test Date 36 Test Longth 39 Top Pressure 40 Cley Pressure 41 Choice Size 42 Oil 43 Winder 44 Gas 45 ADF 46 Test Method and Batt the information-stree above is true and completed and their the information-stree above is true and completed and their the information-stree above is true and completed to the Oil Conservation Division have been completed and their the information-stree above is true and completed to the Oil Conservation Division has been completed and their the information-stree above is true and completed to the Oil Conservation Division has been completed and their the information-street and their their completed to the Oil Conservation Division has been completed to the Oi		s Transpo	rters							
Well Completion Data  25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perfs 30 DHC, DC, MC  31 Hole Size 32 Casing Tubing Size 33 Depth Set 34 Sacks Cement  Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Cag. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 ACF 45 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  Approved by:  Title:  Vice President  Approved by:  Title:  Vice President  Approved Date:  ### Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  #### Approved by:  Title:  Approved by:  Title:  ###################################				•		20 POD	21 O/G			
Well Completion Data  25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perfs 30 DHC, DC, MC  31 Hole Size 32 Casing Tubing Size 33 Depth Set 34 Sacks Cement  Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Cag. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 ACF 45 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  Approved by:  Title:  Vice President  Approved by:  Title:  Vice President  Approved Date:  ### Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  #### Approved by:  Title:  Approved by:  Title:  ###################################									<u> </u>	
Well Completion Data  25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perfs 30 DHC, DC, MC  31 Hole Size 32 Casing Tubing Size 33 Depth Set 34 Sacks Cement  Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Cag. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 ACF 45 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  Approved by:  Title:  Vice President  Approved by:  Title:  Vice President  Approved Date:  ### Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  #### Approved by:  Title:  Approved by:  Title:  ###################################										
Well Completion Data  25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perfs 30 DHC, DC, MC  31 Hole Size 32 Casing Tubing Size 33 Depth Set 34 Sacks Cement  Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Cag. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 ACF 45 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  Approved by:  Title:  Vice President  Approved by:  Title:  Vice President  Approved Date:  ### Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  #### Approved by:  Title:  Approved by:  Title:  ###################################				<del></del>						
Well Completion Data  25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perfs 30 DHC, DC, MC  31 Hole Size 32 Casing Tubing Size 33 Depth Set 34 Sacks Cement  Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Cag. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 ACF 45 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  Approved by:  Title:  Vice President  Approved by:  Title:  Vice President  Approved Date:  ### Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  #### Approved by:  Title:  Approved by:  Title:  ###################################										
Well Completion Data  25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perfs 30 DHC, DC, MC  31 Hole Size 32 Casing Tubing Size 33 Depth Set 34 Sacks Cement  Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Cag. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 ACF 45 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  Approved by:  Title:  Vice President  Approved by:  Title:  Vice President  Approved Date:  ### Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  #### Approved by:  Title:  Approved by:  Title:  ###################################				<del></del>						
Well Completion Data  25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perfs 30 DHC, DC, MC  31 Hole Size 32 Casing Tubing Size 33 Depth Set 34 Sacks Cement  Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Cag. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 ACF 45 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  Approved by:  Title:  Vice President  Approved by:  Title:  Vice President  Approved Date:  ### Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  #### Approved by:  Title:  Approved by:  Title:  ###################################										
Well Completion Data  25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perfs 30 DHC, DC, MC  31 Hole Size 32 Casing Tubing Size 33 Depth Set 34 Sacks Cement  Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Cag. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 ACF 45 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  Approved by:  Title:  Vice President  Approved by:  Title:  Vice President  Approved Date:  ### Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  #### Approved by:  Title:  Approved by:  Title:  ###################################										
Well Completion Data  25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perfs 30 DHC, DC, MC  31 Hole Size 32 Casing Tubing Size 33 Depth Set 34 Sacks Cement  Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Cag. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 ACF 45 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  Approved by:  Title:  Vice President  Approved by:  Title:  Vice President  Approved Date:  ### Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  #### Approved by:  Title:  Approved by:  Title:  ###################################		<u> </u>						· · · · · · · · · · · · · · · · · · ·		
Well Completion Data  25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perfs 30 DHC, DC, MC  31 Hole Size 32 Casing Tubing Size 33 Depth Set 34 Sacks Cement  Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Cag. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 ACF 45 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  Approved by:  Title:  Vice President  Approved by:  Title:  Vice President  Approved Date:  ### Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  #### Approved by:  Title:  Approved by:  Title:  ###################################										
Well Completion Data  25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perfs 30 DHC, DC, MC  31 Hole Size 32 Casing Tubing Size 33 Depth Set 34 Sacks Cement  Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Cag. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 ACF 45 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  Approved by:  Title:  Vice President  Approved by:  Title:  Vice President  Approved Date:  ### Conservation Division have been compiled and that the informations again above is true and complete to the best of my wiedge and beligt.  #### Approved by:  Title:  Approved by:  Title:  ###################################	/ Produced	Matau								
Well Completion Data  25 Spud Date 28 Ready Date 27 TD 28 PBTD 29 Perfs 30 DHC, DC, MC  31 Hole Size 32 Casing Tubing Size 33 Depth Set 34 Sacks Cement  Well Test Data  55 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 ACF 46 Test Method  horeby certify that the rules of the Oil Conservation Division have been compiled and that the information agree is true and complete to the best of my windings and beligt.  Title:  Vice President  Approved by:  Title:  Vice President  Approved by:  Title:  Approval Date:  6/14/00 Phone 915-685-0981  Midland Operator fill in the OORID number and name of the previous operator  Midland Operator, Inc. 18981  Previous Dereator Storagers  Previous Dereator Storagers  ASSENTED TO TEST T		water								
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perfs 30 DHC, DC, MC  31 Hole Size 32 Casing Tubing Size 33 Depth Set 34 Sacks Cement  Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the information eyen above is true and complete to the best of my inside and belief with the size a change of operator Birth the Oil Duble of the Oil Conservation Division have been compiled and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the compl	23 FOD				24 POD ULSTR Lo	cation and Des	scription			
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perfs 30 DHC, DC, MC  31 Hole Size 32 Casing Tubing Size 33 Depth Set 34 Sacks Cement  Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the information eyen above is true and complete to the best of my inside and belief with the size a change of operator Birth the Oil Duble of the Oil Conservation Division have been compiled and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the best of my inside and that the information eyen above is true and complete to the compl	Wall Compl	otion Data	<del>-</del>	<del> </del>		·	<del></del>			
Well Test Data  Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the information-signed above is true and complete to the best of my retained and matter in the oil of the Complete of the Division have been compiled and that the information-signed above is true and complete to the best of my retained and that the information-signed above is true and complete to the best of my retained and that the information-signed above is true and complete to the best of my retained and that the information-signed above is true and complete to the best of my retained and that the information-signed above is true and complete to the best of my retained and matter in the Oil Conservation Division have been compiled and that the information-signed above is true and complete to the best of my retained and matter in the Oil Conservation Division have been compiled and the previous operator fill in the OGRID number and name of the previous operator Midland Operating, Ipc. 1489&11  Previous Operating, Ipc. 1489&11				27 TD						
Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the information seven above is true and complete to the best of my wiedge and bellet.  Approved by:  Title:  Vice President  E. Vice President  Title:  Approval Date:  6/14/00 Phone 915-685-0981  This is a change of operator fill in the OORID number and name of the previous operator  Midland Operating, Inc. 148981  Previous Operators Stonature				27 10	28 PE	STD	29 Perfs	30 0	PHC, DC, MC	
Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the information size and complete to the best of my  wiedge and belief. Approved by:  Ittel:  E: Vice President  E: 6/14/00 Phone 915-685-0981  This is a change of operator fill in the OGRID number and name of the previous operator  Midland Operating, Inc. 148981  Previous Operator Signature	31 Hole Size		32 Casing T	ubing Size	3	3 Depth Set		34 Sacks Come	ant	
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the information sixen above is true and complete to the best of my widedge and belief the deliter of the Director of the Oil Conservation Division Note that the information sixen above is true and complete to the best of my widedge and belief the deliter of the Director of t								O Odeks Cellie	=111	
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the information sixen above is true and complete to the best of my widedge and belief the deliter of the Director of the Oil Conservation Division Note that the information sixen above is true and complete to the best of my widedge and belief the deliter of the Director of t				···						
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the information sixen above is true and complete to the best of my widedge and belief the deliter of the Director of the Oil Conservation Division Note that the information sixen above is true and complete to the best of my widedge and belief the deliter of the Director of t										
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled and that the information sixen above is true and complete to the best of my widedge and belief the deliter of the Director of the Oil Conservation Division Note that the information sixen above is true and complete to the best of my widedge and belief the deliter of the Director of t	)M-UT 4.5									
41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Approved by:  Approved by:  Title:  Wice President  6/14/00  Phone  915-685-0981  Midland Operating, Inc. 1489\$1  Previous Operator Strongure			ny Data	077-48-						
hereby certify that the rules of the Oil Conservation Division have been compiled and that the information siven above is true and complete to the best of my wildedge and belief Approved by:  Approved by:  Title:  Previous Operation, Inc. 1489\$1  Previous Operation Squarter  At Gas 45 AOF 46 Test Method  OIL CONSERVATION DIVISION  Approved by:  Title:  Approved by:  Approved IDate:		10 000 0011701	June	37 Test Date	38 Test Le	ngth	39 Tbg. Pressure	40 Cs	g. Pressure	
hereby certify that the rules of the Oil Conservation Division have been complied and that the information siven above is true and complete to the best of my wiedge and belief wiedge and belief Approved by:  Intel name: Brian M. Sirgo  Title:  E: Vice President  E: 6/14/00 Phone 915-685-0981  This is a change of operator fill in the OGRID number and name of the previous operator  Midland Operating, Ipc. 148981  Previous Operator Signature	41 Choke Size	42 Oil		43 Water	44 Gas		45 AOF	46.7		
wiedge and belief nature:  Brian M. Sirgo  Title:  Approval Date:  6/14/00  Phone  915-685-0981  this is a change of operator fill in the OGRID number and name of the previous operator  Midland Operating, Inc. 148981  Previous Operator Stonature								46 16	est method	
Approved by:  Inted name: Brian M. Sirgo  Itile:  Approval Date:  E: 6/14/00 Phone 915-685-0981  This is a change of operator fill in the OGRID number and name of the previous operator  Midland Operating, Inc. 148981  Previous Operator Stonature	n and that the infolliation at	of the Oil Conservat	tion Division have be	en complied		OIL CO	NSERVATION	DIVISION		
Approved by:  Inted name: Brian M. Sirgo  Itile:  Approval Date:  E: 6/14/00 Phone 915-685-0981  This is a change of operator fill in the OGRID number and name of the previous operator  Midland Operating, Inc. 148981  Previous Operator Stonature	nature:		A					DIVIOION	∦ .	
E: Vice President  Approval Date:  C: 6/14/00 Phone 915-685-0981  This is a change of operator fill in the OGRID number and name of the previous operator  Midland Operating, Inc. 148981  Previous Operator Stonature	<u> </u>		- Agri		Approved by:		<u> </u>	The second secon		
E: 6/14/00 Phone 915-685-0981  this is a change of operator fill in the OGRID number and name of the previous operator  Midland Operating, Inc. 148981  Previous Operator Sonature			<u> </u>							
this is a change of operator fill in the OGRID number and name of the previous operator  Midland Operating, Inc. 148981  Previous Operator Sonature		1			Approval Date:				. A.	
Midland Operating, Ipć. 148981 Previous Operator Sonature			313-00					F		
Midland Operating, Inc. 1489\$1  Previous Operator Signature Printed Name Title Date				previous operator						
Mitter & Michael Since	Midiand Operati Pre	ng, Ipc. 1 evious Operator	48981 Signature	- Р	rinted Name					
Victor J. Sirgo President 6/14/00	<i></i>	4/01 8	Digo		ctor J. Sirgo					