Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

APR 301993

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

60832

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ell API No. 30-025-11854 Lewis B. Burleson, Inc. Address Box Midland, Texas 79702 0. Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of Recompletion Dry Gai Oil To be effective 11/1/91Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Pool Name, Including Formation Kind of Lease Lease No. almat State. Federal or Fee Location G80 Feet From The Range **NMPM** County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)

1st City Bank Tower 201 Main Ft Worth, TX 76102 Sid Richardson Garbon & Gasoline Co If well produces oil or liquids, Unit Twp. Rge. Sec. Is gas actually connected? give location of tanks 405 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA SID F 71/93 Oil Well Gas Well New Well | Workover Plug Back Same Res'v Designate Type of Completion - (X) Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Text Producing Method (Flow, purp, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil . Bhis Water - Bbls. Gu- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my/knowledge and belief. Date Approved ______NOV 15 1991 auer Signature Sharon Beaver By ORIGINAL SIGNED BY JERRY SEXTON Production Clerk DISTRICT I SUPERVISOR Printed Name (915)-683-2422 November 1991 OR RECORD ONLY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

RECEIVED

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