1.	DISTRIBUTION SANTA FE I 'LE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE Operator	REQUE	L CONSERVATION COMMISSI ST FOR ALLOWABLE AND RANSPORT OIL AND NAT	Supersedes Old C-104 and C- Effective 1-1-65			
	Lewis B. Burleson, Inc.						
	Box 2479, Midland, Reason(s) for filing (Check proper below Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Casinghead Gas Con	Gas Other (Please exp	lain)			
	change of ownership give name nd address of previous owner	Burleson & Huff, Box	2479, Midland, Texa	s 79702			
	ESCRIPTION OF WELL AND	Well No. Pool Name, Including	; Formation Kin	3 of Lease			
	Dyer	2 Jalmat	1	e, Federal or Fee fee			
	Unit Letter A , 7:	35 Feet From The north	_ine and Fe	east			
	Line of Section 31 T	ownship 25-S Range	37-Е , , , , , , , , , , , , , , , , , , ,	Lea			
	ESIGNATION OF TRANSPORMED TRANSPORMED FOR Authorized Transporter of C	RTER OF OIL AND NATURAL (ch approved copy of this form is to be sent)			
,	ame of Authorized Transporter of C			ch approved copy of this form is to be sent)			
-	Paso Natural Gas Co	Unit Sec. Twp. P.ge.	Box 1492, El Paso				
q:	ive location of tanks.		yes				
V. C	this production is commingled w	ith that from any other lease or pool					
	Designate Type of Complete	on - (X) Gas Well	New Well Workover De	epen Plug Back Same Res'v. Diff. Res'v.			
D	ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
El	evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Pe	erforations			Depth Casing Shoe			
E		TUBING, CASING, AN	ID CEMENTING RECORD				
_	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
-	110						
TE	ST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total valume of l	oad oil and must be equal to or exceed top allow-			
	L WELL te First New Oil Run To Tanks	able for this d.	epth or be for full 24 hours) Producing Method (Flow, pump				
Le	ngth of Test	Tubing Pressure	Casing Pressure	Choke Size			
Act	ual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
L							
	S WELL						
Act	tual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Tes	ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief.			APPROVED APR 9 1979 Orig. Signed by BY John Runyer Geologist				
					TITLE	Geologist	
			This form is to be file	d in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
					January 1979		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

(Date)