| 2992+ GR                          | 2              | State-wide                   | 21B. Drilling Contro<br>Canal Well |           | 22. Approx.<br>Jul   | Date Work will start<br>y 15, 1975 |
|-----------------------------------|----------------|------------------------------|------------------------------------|-----------|----------------------|------------------------------------|
| 21. Elevations (Show whether DF,  | RT etc.        | IA. Kind & Status Plug. Bond | 3375'                              | Queen     |                      | 20. Rotary or C.T.<br>Reverse Unit |
|                                   |                |                              | 19. Proposed Depth                 |           |                      |                                    |
|                                   |                |                              |                                    |           | 12. County           |                                    |
| AND 980                           | THE East       | LINE OF SEC. 31              | 25S                                | 2918      |                      |                                    |
| 4. Location of Well<br>UNIT LETTE | R <b>A</b>     | LOCATED 735                  | FEET FROM THE                      | North     | min                  |                                    |
|                                   | <b>x</b> 935 - | Midland, Texas               |                                    |           | 10. Field and Langli | d Pool, or Wildcat<br>.e-Mattix    |
| 3. Address of Operator            |                |                              |                                    |           | 2                    |                                    |
| 2. Name of Operator               | ON and 1       | 7772273                      |                                    |           | 9. Well No.          |                                    |
| OIL GAS WELL WELL                 | 0.1HER         | · · ·                        | SINGLE ZONE                        | MULTIPLE  | DYER                 | euse Mame                          |
| b. Type of Well                   |                | DEEPEN                       | F                                  | PLUG BACK | 8. Farm or L         | ogoo Nama                          |
| 1a. Type of Work                  |                |                              |                                    |           | 7. Unit Agre         | ement Name                         |
| APPLICATIO                        | N FOR PER      | MIT TO DRILL, DEEPEN         | N, OR PLUG BAC                     | К         |                      |                                    |
|                                   |                |                              |                                    |           | mm                   | mmm                                |
| OPERATOR                          | -+             |                              |                                    |           | .5, State Oil        | & Gas Lease No.                    |
| U.S.G.S.                          |                |                              |                                    |           | STATE                | FEE K                              |
| FILE                              |                |                              |                                    |           | 5A, Indicate         | Type of Lease                      |
| ANTAFE                            |                |                              |                                    |           | Revised 1-1-6        | 55                                 |
| DISTRIBUTION                      |                | NEW MEXICO OIL CON           | SERVATION COMM                     | USSION    | Form C-101           |                                    |
| NO. OF COPIES RECEIVED            |                |                              |                                    |           |                      |                                    |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT |                |
|--------------|----------------|-----------------|---------------|-----------------|----------------|
| 13-3/4       | 9-5/8          | 32#             | 283           | 250             | EST. TOP       |
| 8-1/2        | 7              | 20#             | 3099          | 450-200         | At shoe        |
|              |                |                 |               | 250 D-V t       | col to surface |

## OWDD - Texas Pacific Dyer No. 2

Drill to approximately 3375' and penetrate upper Queen section. Run legs and if lower Seven Rivers and/or Upper Queen is productive will run  $4\frac{1}{2}$ " liner from 3050' to TD. Perforate and test possible productive zones. If lower zones are non-productive will set BP w/cement cap in 7" pipe, perforate treat the Yates sand for possible Jalmat completion.

| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL<br>TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. | IS TO DEEPEN OR PLUG BACK, GIVE DATA ON F  | RESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- |
|---|--|---|
| I hereby certify that the information above is true and complete to th                                      | e be <b>st of</b> my knowledge and belief. |   |
| Signed Jon D. Jour Com Title_   | Partner                                    | June 27, 1975                                   |
| (This space for State Use)<br>Orlg, Signed by   |  |   |
| APPROVED BY Geologise TITLE _<br>CONDITIONS OF APPROVAL, IF ANY:  |  | DATE  |