Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

I.	REQ				BLE AND AUTHO		N		
Operator	· · · · · · · · · · · · · · · · · · ·	10 1117	1101	0111 01	E AITD ITATIONAL		ell API No.		
Lewis B. Burleson,	Inc.			<del></del>	TT				
P. O. Box 2479  Reason(s) for Filing (Check proper box)	<u>M</u>	idland,	, Te	kas 797		t-: \			
New Well Recompletion	Oil	Change in	Transpo Dry Ga		Other (Please		fective 11/1	/01	
Change in Operator	Casinghe	ad Gas 🔲	Conde		•	to be et.	rective 11/1	/91	
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL	AND LE	ASE							
Lease Name DVC	Well No. Pool Name, Inch				ing Formation		ind of Lease ate, Federal or Fee	Lease No.	
Unit Letter	_:_ <i>3</i>	30	Feet Fr	rom The C	EAST Line and	1650	Feet From The	veh Line	
Section 3/ Townsh	ip 25.	<u>.5</u>	Range		7-E , NMPM,	·	Laa	County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L AN	D NATU	TRAL GAS				
Name of Authorized Transporter of Oil	X	or Condens	rate		Address (Give address t	o which appro	wed copy of this form is	to be seni)	
Name of Authorized Transporter of Casin	ghead Gas		or Dry	Gas 🔀	Address (Give address )	a which approx	and acres of this form is		
Sid Richardson Carbon & Gasoline Co.					Address (Give address to which approved copy of this form is to be sent)  1st City Bank Tower 201 Main Ft Worth, TX 7610				
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec. Twp. Rge.		Is gas actually connected? When ?					
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or p	ool, giv	e comming	ling order number:				
Designate Type of Completion	- (X)	Oil Well	٦	Gas Well	New Well   Workove	r Deeper	Plug Back Same	Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth		P.B.T.D.	L	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					T OWG - N		1.3.1.5.		
				Top Oil/Gas Pay		Tubing Depth	Tubing Depth		
Perforations					<del></del>		Depth Casing Shoe	Depth Casing Shoe	
NO FOR	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING REC	ORD			
HOLE SIZE					DEPTH S		SACKS	CEMENT	
		<del></del>				***			
							•		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	·					
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of tol	al volume of	load oi	il and must	be equal to or exceed top	allowable for 1	his depth or be for full :	24 hours.)	
Date Lits Leen Oil Kill 10 19UK	Date of Test				Producing Method (Flow, pump, gas lift, etc.)				
ength of Test	Tubing Pressure				Casing Pressure		Choke Size	Choke Size	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.		Gas- MCF	Gas- MCF	
GAS WELL					<u> </u>				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF	· · · · · · · · · · · · · · · · · · ·	Gravity of Condens	Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size	Choke Size	
I. OPERATOR CERTIFICA	ATE OF	CUy/Di	TA NI	~ <u>-</u>					
hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				OIL CONSERVATION DIVISION					
is the and complete to the best of my blowledge and belief.					Date ApprovedNOV 1 5 1991				
Signature Sharon Beaver Production Clerk					By ORIGINAL SIGNED BY JEDRY STATON				
Printed Name Title							UPERVISOR		
November 4, 1991 (915)-683-2422  Date Telephone No.					Title				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.