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(Revised 7/1/53)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

R. OLSEN

(Company or Operator)

Dyer

(Lease)

Well No. 3, in NE SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 31, T. 25S, R. 37E, NMPM.Jalco Pool, Lea County.Well is 330 feet from East line and 1650 feet from North lineof Section 31-25S-37E. If State Land the Oil and Gas Lease No. isDrilling Commenced 6-25-54, 19. Drilling was Completed 7-11-54, 19.Name of Drilling Contractor Olsen Blount Drilling Co.Address 2811 Liberty Bank Building Oklahoma City, OklahomaElevation above sea level at Top of Tubing Head 2998. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 2777 to 2945 No. 4, from toNo. 2, from 2945 to 2977 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32#	New	257	HOWCC			
6-5/8"	19.51#	New	2792'	HOWCC			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-1/3	9-5/8	270	200	HOWCC		
8-3/4	6-5/8	2799	200	HOWCC		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandrae 2800' to 2974' using 10,000 GalsResult of Production Stimulation 2,400,000 cubic feet of gas

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2977 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 2,400 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs. Shut in pressure PSIG Tubing-640#, Casing - 640#
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt	2645		T. Montoya		T. Farmington
T. Yates	2778		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2955		T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2600	2640	40	Salt				
2640	2685	45	Anhydrite				
2685	2777	92	Brown lime				
2777	2955	178	Salt and anhydrite				
2955	T.D.	22	Sandy Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator B. OLSEN Address Drawer 'Z' Jal., New Mexico
Name Johnnie French Position or Title Superintendent
7-26-54 (Date)