	NO. OF COMIST NECESVED	7 -			
	DISTRIBUTION		CONSERVATION COMMISSION		
	SANTA FE	REQUEST FOR ALLOWABLE Supers		Ebim C-104 Supersedes Old C-104 and C-1.	
	FILL			Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		GAS	
	LAND OF FICE	4			
	TRANSPORTER OIL	-			
	GAS	-			
	PROPATION OFFICE	-1			
1.	Gperator				
	Doyle Hartman				
	Address				
	Post Office Box 10426, Midland, Texas 79702				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	<u> </u>		
	Recompletion		F		
	Change in Ownership X	Casinghead Gas Conde	ensate		
	If change of ownership give name and address of previous owner	Sun Exploration and Proc	luction Co., P.O. Box 186	1. Midland, Texas 79702	
11.	DESCRIPTION OF WELL AND LEASE Lease Name Vell No.: Pool Name, Including Formation Kind of Lease Lease No.				
	Lease Name		State Federa	Lease no.	
	Legal	l Jalmat-Yates-S	Seven Rivers	Fee	
Location P 660 South which 660					
Unit Letter P; 660 Feet From The South Line and 660 Feet From The East				The <u>East</u>	
	Line of Section 31 To	wnship 25-S Range	37-E , NMPM, Lea	County	
			J/ L Lea	······································	
III.	DESIGNATION OF TRANSPORT				
	Name of Authorized Transporter of Oll	or Concernsate	Address (Give address to which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas 🙀 Address (Give address to which approved copy of this form is to be sent)				
		singhead Cas or Dry Gas			
	El Paso Natural Gas	Unit Sec. Twp. Pge.	P.O. Box 1384, Ja1, New		
	If well produces cil or liquids, give location of tanks.		Yes	7-12-71	
	If this production is commingled wi	th that from any other lease or pool			
IV.	COMPLETION DATA				
	Designate Type of Completion - (X)				
		<u></u>			
	Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Name of Producing Formation	Top Oil/Gas Pay	·Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD	,	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
) 			
			i and the second	ind must be equal to or exceed too align.	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks Date of Test		Producing Method (Flow, pump, cas lift, etc.)		
				۱ 	
1	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Works Date	Gas-MCF	
	Actual Fied, During Test	Oll-Bbis.	Water - Bbls.		
		1		<u>.</u>	
	CAC WELL				
	GAS WELL Actual Frod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CLEATIFICATE OF COMPLIANC	CE	1) ·	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commutation have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 27 1983		
			BY OIL & GAS INSPECTOR		
	Lann Q. Norman		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All acctions of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition		
-	(Signative)				
	Engineer				
-	(Tale)				
	July 25, 1983				
	(1) ote)		well name or number, or timesporte	Separate Forms C-104 must be filed for each pool in multiply	
			Separate rolling Caroa must be mod for seein por the same		

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