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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. <b>NMJ - 585</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Legal</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Jalmat Yates Gas</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
**TEXAS PACIFIC OIL COMPANY, INC.**

3. Address of Operator  
**P. O. Box 1069, Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **P**, **660** FEET FROM THE **South** LINE AND **660** FEET FROM THE **East** LINE, SECTION **31** TOWNSHIP **25-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**2994' GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up, and installed BOP. Pulled rods and tubing.
- Set CIBP at 3060' and dumped 2 sacks of cement.
- Perforated ~~xxx~~ at 2766 - 75 - 81 - 88 - 97 - 2804 - 19 - 24 - 33 - 39 - 49 - 55 - 59 - 68 - 73 - 79 - 83 - 88 - 2904 - 12 - 19 - 29 - 40 - 51 - 57 - 62 - 71 - 77 - 85 - 91 - 3006 - 15' (32 holes with 3/8" burrless Jet Charge).
- Spotted 350 gallons NEA and acidized with 1500 gals. 15% Reg. NE acid and 42 ball sealers.
- Frac with 20,000 gal. treated gel brine and 30,000# 20/40 sand.
- Ran 2 7/8" tubing, swabbed well to flow. Put on test.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by <b>Sheldon Ward</b>	TITLE <b>Area Superintendent</b>	DATE <b>March 15, 1971</b>
PROVED BY <b>John W. Ramsey</b>	TITLE <b>Geologist</b>	DATE <b>MAR 17 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 1 1971

OIL CONSERVATION COMM.  
FEDERAL RESERVE