DISTRIBUTION ANTA FE	NE	M MEXICO OIL CONSEI	RVATION COMMISSI	ON	Form C-101 Revised 1-1-65	
ILE .s.g.s.					5A. Indicate T	ype of Lease
AND OFFICE					_	Gas Lease No.
PERATOR					MI	-585
	<del>-</del>					
	ION FOR PERMIT TO	D DRILL, DEEPEN,	OR PLUG BACK	·	7. Unit Agreer	
Type of Work	<del></del>	C3			7. Unit Agreer	nent Name
Type of Well DRILL		DEEPEN	PLU	G BACK	8, Form or Lea	ise Name
OIL GAS WELL	OTHER		SINGLE M	ULTIPLE ZONE	Legal	
lame of Operator					9. Well No.	
Toras Pacific O	il Company, Inc	•			10 5/-111	David 10012
						Pool, or Wildcat
P. O. Box 1069, ocation of Well	Hobbs, New Mex	1 <b>co 88240</b> DCATED <u>660</u> F			Talmat.	mmm
UNIT LET	TERLO	DCATED F	EET FROM THES	uthLINE		
660 FEET FRO	OM THE <b>Rast</b> L	INE OF SEC. 31 T	wp. 25-S RGE.	37-E NMPM		
					12. County	
HHHHHH				<i>HHH</i>	1199	IIIII
HHHHH			9, Proposed Depth	19A. Formatic		20. Rotory or C.T.
						•
Elevations (Show whether D	OF, RT, etc.) 21A. Kin	d & Status Plug. Bond 2	1B. Drilling Contractor	Iates C	22. Approx.	Date Work will star
29941	As Rec	mired			Upon Apr	
		PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING		SETTING DEPT	H SACKS O	F CEMENT	EST. TOP
10 3/4"	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	15	0	EST. TOP
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT		0	EST. TOP
1. Move in and 2. Set CIEP at 3. Load hole to 4. Perf with 5. Set packer 6. Frac with 2	size of casing  8 5/8m  5 1/2m  d rig up. Insta  t 3060' with 2 a  with 1% ECL wate  3/8m Jet charges at 2700' Acid	WEIGHT PER FOOT  24#  15.5#  all BOP. Pull r sacks coment on er. s at 2766-3015* lize with 1500 gas at fluid plus 30,	298 3133  ods, pump and BP. (32 holes). 1. 15% N.E.	tubing.	0	EST. TOP
10 3/4" 7 7/8"  1. Move in and 2. Set CIEP at 3. Load hole to 4. Perf with 5 5. Set packer 6. Frac with 2 7. Flush - rus	SIZE OF CASING  8 5/8m 5 1/2m  d rig up. Instalt t 3060' with 2 swith 1% KCL wate 3/8m Jet charges at 2700' Acid 20,000 gal. frac n tubing and was  PROPOSED PROGRAM: II NTER PROGRAM, IF ANY.  stion above is true and consigned by	WEIGHT PER FOOT  24  15.5  all BOP. Pull r sacks cement on or. s at 2766-3015 lise with 1500 ga c fluid plus 30, ab in.	298 3133  rods, pump and BP.  (32 holes). 11. 15% N.E. 1000# 20/40 said	tubing.		

## RECEIVED

MAR 41971

OIL CONSERVATION COMM. HOBBS, N. M.

The state of the state of