

DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED
AUG 15 1951

Form C-104
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OIL CONSERVATION COMMISSION
HOBBS OFFICE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well (for oil wells, an Initial Allowance and Authorization to Transport Oil) will be assigned until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Jal, New Mexico
Place

8-13-51
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Olsen Blount Oil Co. Legal Well No. 1 in SE 1/4 SE 1/4
Company or Operator Lease

section 31, T. 25S, R. 37E, N.M.P.M. Cooper-Jal Pool Lea County

Please indicate location: Elevation 2894 Spudded 11-11-50 Completed 8-10-51

Total Depth 3254 P.B. 3129

Top Oil/Gas Pay 3120 Top Water Pay

Initial Production Test: Pump Flow 110 (BOPD OR CIL FT.)

Based on 136 Bbls. Fluid in 9 Hrs. 23 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge Cutting 65% water

Size of choke in inches open 3/4" choke

Tubing (Size) 2-1/2" @ 7110 Feet

Pressures: Tubing 200 Casing 460

Gas/Oil Ratio Gravity 29°

Casing Perforations:

Perforated from 3120 to 3128' - 3105-3110' - 3114-3122'

Unit letter: P

Casing & Cementing Record

Size	Feet	Sax
8-5/8	298	150
5-1/2	3133	400 sks
		at shoe 150
		thru 2 Stage Tool set at 1130'

Acid Record:

1000	Gals	3210	to	3254
1000	Gals	3121	to	3128
250	Gals	3121	to	3128
500	Gals	3114	to	3122
110	Qts	3143	to	3198
	Qts		to	
	Qts		to	

Show of Oil, Gas and water

S/	Water & Gas
S/	Water & Gas - Trace of Oil
S/	Water & Gas
S/	65% water 35% oil: 1.2 MCFPD
S/	No Test
S/	
S/	
S/	

Natural Production Test: Pumping _____ Flowing _____
Test after acid or shot: Pumping x Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy 946
- T. Salt
- B. Salt 2788
- T. Yates
- T. 7 Rivers
- T. Queen
- T. Grayburg
- T. San Andres
- T. Glorieta
- T. Drinkard
- T. Tubbs
- T. Abo
- T. Penn
- T. Miss

- T. Devonian
- T. Silurian
- T. Montoya
- T. Simpson
- T. McKee
- T. Ellenburger
- T. Gr. Wash
- T. Granite
- T.
- T.
- T.
- T.
- T.
- T.

- T. Ojo Alamo
- T. Kirtland-Fruitland
- T. Farmington
- T. Pictured Cliffs
- T. Cliff House
- T. Menefee
- T. Point Lookout
- T. Mancos
- T. Dakota
- T. Morrison
- T. Penn
- T.
- T.
- T.

Date first oil run to tanks or gas to pipe line: 8-10-51

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: Packer set at 3210' stuck. Shot off tubing at top of
packer and plugged back to 3129'

Olsen Blount Oil Co.
Company or Operator

By: *Samuel Watson*
Signature

Position: Geological Engineer

Send communications regarding well to:

Name: Olsen Blount Oil Co.

Address: Drawer 'Z' Jal, New Mexico

APPROVED *Aug-15* ..1951

OIL CONSERVATION COMMISSION

By: *Ray Zachary*

Title: Oil & Gas Inspector