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Form C-116 Revised 1/1/89

## **GAS - OIL RATIO TEST**

specific gravity base will be 0.60.	arder that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.	During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in	nstructions:	Roy Lorg	Legal, M.F.			Address PO Box 51810 Midland, T	Operator Meridian Oil Inc	
pressur	measu	l be pro			~	<u>Š</u>	WELL	TX 79710-1810		
e for a	when at	rator i		• • • • • • • • • • • • • • • • • • •	<b>H</b>	c		10-1	-	
ny we	a pre	at a n s enco			31	S	LOCATION	810		
il prod	rized t ssure t	ate noi			25-S		NOL	-		
lucing t	base of	t exceed to take			25-S 37-E	R			Jal	
hrough casing	Vivision. 15.025 psia a	ling the top us advantage of	-	-	6/20/92	TEST	DATEOF		Jalmat Tansill Yates	
•	nd a	nit alk 7 this 2		······································	9	STAT	rus	TYPE OF TEST - (X)		
	temperatu	owable for 25 percent		-	1 inch	SIZE	CHOKE	`& <sup>™</sup>	lates 7	
	ne of 60°	r the pool in tolerance in			25 psi	PRESS.	csg	Scheduled	Rvrs	
6/1			com M			ALLOW-	DAILY		(Pro Gas	
Printed name 6/22/92	Roxann Scholz	ha	reby cer plete to t	·	24	HOURS	LENGTH	ç	-	
Printed name and title (915)688-6943	cholz	forann.	rtify that he best o		0	WATER BBLS.	PR	Completion		
	Prod	Sal	the ab			GRAV.	PROD. DURING TEST		County Lea	
	Production	ell	I hereby certify that the above information is complete to the best of my knowledge and belief.		0	oil BBLS	NG TEST	S		
	n Asst	₽	rmation nd belief		100	GAS M.C.F.		Special		
			is true and		100/0	RATIO CU.FT/BBL.	GAS - OIL			

(See Rule 301, Rule 1116 & appropriate pool rules.)

Date

Telephone No.

specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.