F	•••	1	
DISTRIBUTION		+	T
SANTA FE			+
FILE		+	
U.S.G.S.		+	+-
LAND OFFICE			
TRANSPORTER	OIL		1-
	GAS		
OPERATOR			
PROBATION OFFICE		1	

NEW MEXICO OIL CONSERVATION CON SION

FILE	RE	REQUEST FOR ALLOWABLE Supersedes Old Calon		
U.S.G.S.		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Supersedes Old C-104 and Effective 1-1-65		
LAND OFFICE	- I I I I I I I I I I I I I I I I I I I	TO TRANSPORT OIL AND NATU	RAL GAS	
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE Operator				
Sun Exploration &				
P. O. Box 1861 Mic Reason(s) for filing (Check pro)	dland, TX 79702			
New Well Recompletion	Change in Transporter of:	Other (Please explain	.)	
Change in Ownership	OII X Casinghead Gas	Dry Gas Condensate		
If change of ownership give n and address of previous owne	name er			
II. DESCRIPTION OF WELL	AND LEASE			
Legal, M. F.	Well No. Pool Name, Incl. 2 Jalmat	, Kind of		
Location	- Ca mac		ederal or Fee Patented	
Unit Letter 1	1980 Feet From The South	Line and 660 Feet 7	rom The East	
Line of Section 37	Township 25-S Rang	- ,-NMPM, Led	County	
Name of Authorized Transporter	PORTER OF OIL AND NATURA	L GAS		
Texas-New Mexico Pin	peline Co	Address (Give address to which a	pproved copy of this form is to be sent;	
Name of Authorized Transporter of El Paso Natural Gas	of Casinghead Gas (X) or Dry Gas	- dates to which a	pproved copy of this for-	
If well produces oil or liquide	Unit Sec. Twp. Pg	. : ' • U • DUX 1492, F1 P	aso, TX 79910	
give location of tanks.		VAC	When	
V. COMPLETION DATA	ed with that from any other lease or p	pool, give commingling order number:	1	
Designate Type of Comp			Plug Sack 1 Sac	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Plug Back Same Res'v. Diff. Res'v.	
Elevations (DF, RKB, RT, GR, etc.		lotal Depth	P.B.T.D.	
DI, RRB, RI, GR, etc	Cc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING	1110	Depin Cdsing Shoe	
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET		
		50,111361	SACKS CEMENT	
. TEST DATA AND REQUEST				
. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	able for thi	be after recovery of total volume of load o a depth or be for full 24 hours;	il and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil - Bbis.		Choke Size	
		Water-Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Gravity of Condensate	
	1	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	ATION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservation			
Commission have been complied above is true and complete to the	i regulations of the Oil Conservation with and that the information given he best of my knowledge and belief	ORIGINAL SIGN	ED BY EDDIP-SEAY	
A		TITLE OIL & GAS	SINSPECTOR	
Marin I.	Fire	This form is to be filed in	compliance with Buy 5 1104	
(Sign Senior Accounting Assis	nature)	If this is a request for allow well, this form must be accompa	vable for a newly drilled or despened	
(Ti	stant iile)	All sections of this farm	anne with MULE 111.	
12/5/83	ate)	I)	440;	
[De	uic,	well name or number, or transport	, III, and VI for changes of owner, en or other such change of condition.	
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OEC 8 1983