NO. OF COPIES RECEIVED	~ ~		· <u>-</u>	
DISTRIBUTION	NEWARKING	24		
SANTA FE	DEON	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		
FILE	NEWO	COLLOW WELLOWABLE		Supersedes Old C-104 and C
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND	LIATUDAL CA	
LAND OFFICE	ANTIONIZATION TO	TRANSPORT OIL AND	NATURAL GAS	•
TRANSPORTER OIL				
GAS				
OPER/ TOR				
PROPATION OFFICE Operator				
Doyle Hartman				
Address				
Post Office Box 104 Reason(s) for filing (Check proper	26, Midland, Texas 7970	)2		
New We!!		Other (Pleas	se explain)	
Recompletion	Change In Transporter of:	_ [		
Change in Ownership X		ry Gas		
		ondensate		
If change of ownership give namend address of previous owner_	Sun Exploration and Pr	oduction Co., P.O	. Box 1861,	Midland, TX 79702
II. DESCRIPTION OF WELL A!				
Lease Name	Well No. Pool Name, Includi	ng Formation	Kind of Lease	Lease No.
Legal	2 Jalmat-Yate	s-Seven Rivers	State, Federal or F	Fee Fee
Location	1000			
Unit Letter;	1980 Feet From The South	Line and 660	Feet From The	East
Line of Section 31	Township 25-S Range	37-E , NMPM	, Lea	County
L DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of	Oil or Condensate		to which approved co	opy of this form is to be sent)
				ŕ
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address	to which approved co	opy of this form is to be sent)
El Paso Natural Gas		P.O. Box 1384,	Jal, New Mex	xico 88252
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connecte	ed? When	
give location of tanks.		Yes		
If this production is commingled. COMPLETION DATA	with that from any other lease or po	ol, give commingling order	number:	
	Oil Well Gas Wel	l New Well Workover	Deepen Plus	g Back   Same Resty, Diff. Resty
Designate Type of Comple	tion $-(X)$	1	1 1	t i
Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.
Elevations (DF, RKB, RT, GR, etc.	None of Desductor Formatte			
Elevations (BP, RRB, RI, GR, etc.	Name of Producing Formation	Top Oll/Gas Pay	Tub	ing Depth
Perforations			Dep	th Casing Shoe
	TIDING CASING (	IID AFILEIUM		
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD		
11000 3120	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEMENT
TEST DATA AND REQUEST I		after recovery of total volum depth or be for full 24 hours)	e of load oil and mu	et be equal to or exceed top allow.
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		,
Length of Test	Tubing Pressure	Casing Pressure	Chok	• Size
Actual Pred. During Test				·
Actual Pres. During ( est	C11-Bbls.	Water-Bbls.	Gas-	MCF
_	· · · · · · · · · · · · · · · · · · ·			<del></del>
GAS WELL				
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ty of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	Choke	• Size
		ļ		
CERTIFIC TTE OF COMPLIAN	CE	11	DNSERVATION	
		APPROVED	JL 27 1983	
I hereby certify that the rules and	regulations of the Oil Conservation	IL VELKOAFD	~	, 19

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

Engineer

July 25, 1983

TITLE OIL TO THE STATE OIL TO THE TOTAL TO THE TOTAL THE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with NULR 111.

All acctions of this form must be filled out completely for allowable on new and eccompleted walls.

Fill out only Sections I, II, III, and VI for changes of corner, all name or number, or transporter or other such change of comitton.

Separate Forms C-104 must be filed for each pool in multiply counteted wells.

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