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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
2. Name of Operator Sun Exploration & Production Co.		5. State Oil & Gas Lease No. Patented
3. Address of Operator P.O. Box 1861, Midland, Texas		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE A. <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M.		8. Farm or Lease Name M.F. Legal
		9. Well No. 2
		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 2996 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Deepen & recomplete as Jalmat Oil</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU Pool Well Service foam air W0 rig. Install BOP's.
- POH w/ tbg.
- GIH w/ 6 1/4 RB, 6-3 1/2" DC's, and 2-7/8" WS. Deepen well to 3350' using foam as the drilling fluid. (Note: 90 Quality foam generated from pumping 350 SCFM air and 25 gpm 2% KCL wtr).
- POH w/ tbg., DC's and bit.
- GIH w/ Baker size 5 KSA underreamer w/ 7 1/2" cutters, 6-3 1/2" DC's, and WS. Underream new hole to 3350'.
- POH w/ WS, DC's, and underreamer.
- Bakerline run 672' of 5", 13#, 8Rd liner to bottom w/ 9 Halliburton centralizers spaced 60' apart. Run on 2-7/8" WS. Run liner assembly as follows:
A) 5", 8Rd float shoe w/ cast iron nose
B) Approximately 672' of 5", 13# liner
D) 5", 8Rd entry guide for 7", 20# csg. Run WS as follows:
A) Model D stinger sub
B) expansion joint
C) remaining 2-7/8" WS to surface
- Backoff tbg. from Duplex equipment inside liner w/ righthand turn.
- Sting back into liner Duplex equipment
- BJ/Hughes cmt. liner w/ 100 sxs Class C cmt. Displace tbg. w/ wtr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mona T Perez TITLE Sr. Acctg. Assist DATE 9-1-82
ORIGINAL SIGNED BY
APPROVED BY JERRY SEXTON TITLE DISTRICT 1, SUPR. DATE SEP 7 1982
CONDITIONS OF APPROVAL