

DUPLICATE

CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED  
OCT 10 1951  
COMMISSION

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Jal, New Mexico  
Place

October 6, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Olsen Blount Oil Co. Legal Well No. 2 in NE 1/4 SE 1/4  
Company or Operator Lease

section 31, T. 25S, R. 37E, N.M.P.M. Langlie-Mattix Pool Lea County

Please indicate location: Elevation 2996 Spudded 8-18-51 Completed 9-30-51


Total Depth 2952 P.B. \_\_\_\_\_

Top Oil/Gas Pay 2778 Top Water Pay \_\_\_\_\_

Initial Production Test: Pump \_\_\_\_\_ Flow 3,900,000 (ROPD OR CUFF GAS PER DAY)

Based on 5 Bbls. Oil in 24 hrs. \_\_\_\_\_ Mins.

Method of Test (Pitot, gauge, prover, meter run): Pitot

Size of choke in inches 3/4"

Tubing (Size) 2" 2992 Feet

Pressures: Tubing 200 Casing 420

Gas/Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Casing Perforations: \_\_\_\_\_

Plus 5  
bbls. oil  
per day.

Unit letter: I

Casing & Cementing Record

Size	Feet	Sax
10 3/4	292	200
7	2778	400
2 Staged		

Acid Record: Mud Acid

500 Gals 2778 to 2827

Gals to

Gals to

Shooting Record.

300 Qts 2800 to 2950

20 Qts 2780 to 2800

Qts to

Show of Oil, Gas and water

S/

S/

S/

S/

S/

S/

S/

Natural Production Test: \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing

Test after acid or shot: \_\_\_\_\_ Pumping x Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 945  
T. Salt  
B. Salt  
T. Yates 2778  
1. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

Date first oil run to tanks or gas to pipe line: September 30, 1951

Pipe line taking oil or gas: Texas-New Mexico Pipeline Company

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Olsen Blount Oil Co.  
Company or Operator

By: *James Watson*  
Signature

Position: Geological Engineer

Send communications regarding well to:

Name: Olsen Blount Oil Co.

Address: Drawer 121 Jal, New Mexico

APPROVED DEC 20 1951, 19

OIL CONSERVATION COMMISSION

By: *P. S. Sizemore*

Title: EC - 2-6