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CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY ..

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

to Appropriate District Office Revised 1-1-89 DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 30-025-11858 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X STATE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: **LEGAL** WELL X WELL 2. Name of Operator 8. Well No. MERIDIAN OIL INC 3. Address of Operator 9. Pool name or Wildcat P.O. Box 51810, Midland, TX 79710-1810 JALMAT-TNSL-YTS-7 RVRS (PRO GAS) Well Location 330 Feet From The SOUTH Unit Letter O 1980 Feet From The EAST Line and Lipe Section 31 Township 25-S Range 37-E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2984 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: PLUGBACK FROM 7 RIVERS TO YATES X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. RIH W/ CSG SCRAPER TO +/- 3120'. SET CIBP @ +/- 3120'. RUN GR/CNL FROM PBTD TO 2600'. RUN DUMP BAILER TO BAIL 35' OF CEMENT ON CIBP. TEST CSG AND PLUG TO 1000 PSI. PERF YATES AS DIRECTED. PERFS WILL BE CHOSEN AFTER VIEWING LOG. RIH W/ TREATING PACKER TO +/-2730' AND SET PACKER. TEST ANNULUS & PACKER TO 500 PSI. BREAK DN PERFS W/ 1250 GAL 7-1/2% NEFE HCL ACID AND 33 7/8" RCNBS. DISPLACE W/ TREATED 2% KCL WTR. RLS PKR & RUN THROUGH PERFS TO KNOCK BALLS OFF. RESET PACKER @ +/-2730'. FRAC STIMULATE YATES DN WORKSTRING W/ 27,000 GAL OF 50-QUALITY CO2 FOAM & 107,000 LBS OF 12/20 MESH BRADY SAND. KILL WELL. CLN OUT HOLE W/ FOAM. RIH W/ TBG TO TOP PERF. SWAB WELL IN. INSTALL LIFT EQUIPMENT. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE PRODUCTION ASST SIGNATURE . DATE 8/13/92 TYPE OR PRINT NAME ROXANN SCHOLZ TELEPHONE NO. (915)688-6943

JALMAT PRORATED GAS PRODUCTION SUBJECT TO APPROVAL OF NSL

ORIGINAL SIGNED BY JERRY SEXTON BISTRIGT I SUPERVISOR