

CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Jal, New Mexico
Place

January 9, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Olsen Blount Oil Co.
Company or Operator

Legal
Lease

Well No. 4 in S 1/4 NW 1/4 SE 1/4

section 31, T. 25S, R. 37E, N.M.P.M. Langlie-Mattix Pool Lea County

Please indicate location: Elevation 2989' Spudded 11-15-51 Completed 1-8-52

Total Depth 3365' P.B. 3223'
Top Oil/Gas Pay 3080 Top Water Pay
Initial Production Test: Pump Flow 100 (BOPD OR CU. FT. GAS PER DAY)
Based on 200 Bbls. Fluid 7117 in 24 hrs. Mins.
Method of Test (Pitot, gauge, prover, meter run): Gauge
Size of choke in inches 2 1/64
Tubing (Size) 2" @ 3100 Feet
Pressures: Tubing 240 Casing 500
Gas/Oil Ratio Gravity 29

Casing Perforations:

Unit letter: /

3347-3350 3263-69 3194-3202 3080-3130

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record
Size Feet Sax

10-3/4	259	200
7"	3354'	400
	2 Staged	

1000	Gals	3347	to	3350	S/	Nothing
1000	Gals	3263	to	3269	S/	Nothing
500	Gals	3194	to	3202	S/	Water
2500	Gals	3080	to	3130	S/	Oil
	Qts		to		S/	
	Qts		to		S/	
	Qts		to		S/	

Natural Production Test: Pumping Flowing
Test after acid or shot: Pumping 100 BOPD Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 978	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt 2700	T. Montoya	T. Farmington
T. Yates 2830	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Cliff House
T. Queen	T. Ellenburger	T. Menefee
T. Grayburg	T. Gr. Wash	T. Point Lookout
T. San Andres	T. Granite	T. Mancos
T. Glorieta	T.	T. Dakota
T. Drinkard	T.	T. Morrison
T. Tubbs	T.	T. Penn
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

Date first oil run to tanks or gas to pipe line: 1--52

Pipe line taking oil or gas: Texas-New Mexico Pipeline Company

Remarks: _____

Olsen Blount Oil Co.

Company or Operator

By: _____

Signature

Position: Geological Engineer

Send communications regarding well to:

Name: Olsen Blount Oil Co.

Address: Drawer 1-1 Jal, New Mexico

APPROVED Jan 11-11, 1952

OIL CONSERVATION COMMISSION

By: _____

Title: _____