NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MOSES PITFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

Company or OperatorStanolind Oil	nd Gas	Company Lease L. W. Gragory "A"
Address Box 68, Hobbs, New Mexi	.c.o	Box 1410, Fort Worth, Texas (Principal Place of Business)
		, T. 25-S, R. 37-E., Pool. Jalmat
County	d of Lease:	Federal
If Oil well Location of Tanks	i/4 Sec	31 T-25-S, R-37-E
Authorized TransporterTexas	xico Pi	pe Line Company Address of Transporte
Jal, New Mexico	••••••	Midland, Texas (Principal Place of Business)
		Other Transporters authorized to transport Oil or Natural Ga
•		
REASON FOR FILING: (Please check proper b		
NEW WELL	•	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER		OTHER (Explain under Remarks)
REMARKS: Gas Well Reclassifie	d as Oil	Lwell 2/11/55.
	1 D 1 d .	of the Oil Generation Commission have been complied with
		s of the Oil Conservation Commission have been complied with
Executed this the10thday	of	
	10	Stanolind Oil and Gas Company
Approved		- Hand de de de
OIL CONSERVATION COMMISSIO		By May Annual By
By J. J. S. Zanley		TitleField.Superintendent
Title		

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the Distract Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization rotransport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.