Form C-103

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells CONSERVA

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below. REPORT ON BEGINNING DRILLING REPORT ON REPAIRING WELL **OPERATIONS** REPORT ON RESULT OF SHOOTING OR REPORT ON PULLING OR OTHERWISE CHEMICAL TREATMENT OF WELL ALTERING CASING REPORT ON RESULT OF TEST OF CASING REPORT ON DEEPENING WELL SHUT-OFF REPORT ON RESULT OF PLUGGING OF WELL Report on Open Flow Potential Test & Shut-In Pressure January 22, 1951 - Hobbs, New Mexico OIL CONSERVATION COMMISSION. SANTA FE, NEW MEXICO. Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the..... Stanolind Oil and Gas Company L. W. Gregory "A" Well No. 22 in the Company or Operator of SW/4 of Sec., R. 37-E , N. M. P. M. Cooper-Jal Lea Field The dates of this work were as follows: 1-11-51 to 1-13-51 Notice of intention to do the work submitted on Form C-102 on...... and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED As required by Rules 401 and 402, NMOCC Regulations for 1950. an open flow potential test was conducted on 1-11-51. Using a dead weight gage, a 28-hour shut in casing pressure was 649 psig. Three points taken during the test gave a curve with a slope of 33°; therefore, the absolute open flow potential was obtained from a 45° line drawn through the maximum rate of flow and was determined to e 1100 MCF per day. 7itnessed by Johnny Riha - Stanolind Oil & Gas Company - Jr. Petr. Engr. I hereby swear or affirm that the information given Subscribed and sworn before me this 23rd is true and correct. ollu Name Position Field Engineer Notary Public Representing Stanolind Oil & Gas Company My Commission Expires November 16, 1954 Company or Operator My commission expires. Address Box "F": ...Hobbs. New Mexico arks:

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