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015	TRIBUTIO	N	<u> </u>
SANTA FE		1	
FILE		7.5	
U.S.G.S.	See 1		
LAND OFFICE	A CONTRACTOR OF	V	* -
TRANSPORTER	OIL		
	GAS		
PRORATION OFFIC	E		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

U.S.G.S.	ICE							COWW1221		FORM C-103 (Rev 3-55)	
TRANSO	GAS		MIS	CELL	ANEO	US REF	PORT	rate of the	E OCC	(1107 0-33)	
PERATOR		(5	ubmit to a	ppropriat	e Disti	ict Office	as per C	ommission Ru	le 1106)		
Name of C	ompany				Add		1961	UN 19 M	M 5 2	70	
Gul	Lf 011 Corp	oration			1			it, Texa		20	
Lease	•		Well No	o. Un	it Lette	T Section	Townshi	Te, Texa	Range		
Date Work	ott Ramsay		2		X	32	25		1 -	7E	
May 1		Pool	0- 0	·	<i>,</i>		County			7.5	
	1901	Jalmat THI	IS IS A REF	ORT OF	18-M : (Chec	ttix	ata blo-L)	<u>Lea</u>			
Begin	ning Drilling Oper	ations	Casing Te					(Explain 10.			
Plugg	ging		Remedial		,		Other	Explain F181	1 part	ed tubing	
		e, nature and quant	"		1 1	· -,					
	rount of work don	c, nature and quant	nty of mate	riais used	i, and re	esults obta	ined.				
			(CORRE	CTED	REPOR	T				
İ	(Correct C-	103 app	prove	1 6-9	5-61 to	o read	well No.	. 2)		
			(d:	ld rea	ad we	ll No.	. 1)		, ~,		
-	Mahad mame	0 0 /00									
F	raned bart	ed 2-3/8"	tubing	@ 291	₊ 81.	Pall (ed tub:	ing out c	f Bak	er Model	
D 1a	cker. nam	2-3/8" tu	orug bi	lastic	coa	ted ex	kterna.	lly W/Fla	stica	p AB for	
		hed into Ba									
001100	2011 -400	TILOO D	rer. Mf	MaT .	.n.r.	acker	S STO	• •			
·											
Witnessed b	•		Posit	ion		(Company				
	M. C. Dau	gherty	Pro	d. Fo	rema	n	Gn1	f Oil Co	rporat	tion	
		FILLINB	ELOW FO	RREME	DIAL	ORK RE	PORTS O	NLY		<u> </u>	
DF Elev.	Т	D		RIGINAL	WELL	DATA	7				
DI Liev.	1	D	PI	BTD			Producing	Interval	Compl	etion Date	
Tubing Diam	neter	Tubing Depth			011.8		<u> </u>				
		Tubing Depth			Oil Stri	ng Diamet	er	Oil Strin	g Depth		
Perforated In	nterval(s)	<u>-</u>			L						
Open Hole In	nterval			1	Produc	ing Format	ion(s)				
						g - ormar	101(3)				
			RES	ULTS OF	F WORI	COVER	·				
Test	Date of	Oil Producti	ion G	s Produc	tion	Water Pr	oduction	GOR	Ic	W 11 D	
Before	Test	BPD		MCFPI		BF		Cubic feet/B	bl Ga	s Well Potential MCFPD	
Workover	1										
After		- 									
Workover											
· · · · · · · · · · · · · · · · · · ·					171	1					
OIL CONSERVATION COMMISSION					to the	I hereby certify that the information given above is true and complete to the best of my knowledge.					
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Approved by	J. 1.	0/10	1	_0	Name	11/	11/	811	PO	5	
Title	pesti	N.C.Ke	men	KJ .			///K	() // Ke-	100 St	ies I	
ritle .	<i>/</i>	e .			Positi	on a		7. 10	4,2		
Date		<u> Carrier y la proposi</u>			<u> </u>		Area	Engineer	r		
· utt		JUN 12 1951			Compa						
		•				Gulf	Oil C	orporatio	n	ļ	