1100 Form C-103 (Revised 3066)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box		N. M.		
(Add	lress)			
LEASE Arnott Ramsay "B" WELL NO.	2 UNIT H	S 32 T	25-S R 37-E	
DATE WORK PERFORMED Sept. 6-7, 19	955 POOL	Langlie Matti	x	
•				
This is a Report of: (Check appropriate)	block)	Results of Test	of Casing Shut-off	
Beginning Drilling Operations		Remedial Work		
Plugging		Other		
Detailed account of work done, nature and	d quantity of m	aterials used a	nd results obtained.	
Ran 101 Jts and cut jt (3137) 7" OD cemented at 3149' with \$75 sacks 45 Gel Maximum pressure 1050#. Circulated appr by B J 8:30AM 9-6-55.	and 150 sacks in coximately 30 sa	Neat on bottom. acks cement. Jo	Plug at 3114'. b complete	
After waiting over 30 hours, tested 7 was no drop in pressure. Drilled cement casing shoe with 500# for 30 minutes. N	plug from 3114	to 31491. Te	utes. There sted below	
				
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ON	LY		
DF Elev. TD PBD	Prod. Int.	Comr	ol Date	
	Dil String Dia		ng Depth	
Perf Interval (s)	<u> </u>			
· · · · · · · · · · · · · · · · · · ·	ing Formation	(s)		
				
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test				
Oil Production, bbls. per day		-		
Gas Production, Mcf per day				
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.			**************************************	
Gas Well Potential, Mcf per day				
Witnessed by		Com	2000	
	(Comp tify that the info			
OIL CONSERVATION COMMISSION		and complete	_	
Name (M X redes	Name	ラス	Jay #	
Title Engineer District	Position	Area Supt. o	r Prod.	
Date SEP 14 1505	Company	Gulf Oil Cor		