

DUPLICATE

Form C-103  
HOBBS (Revised 3-55)  
OFFICE OCC

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 3:33

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.

(Address)

LEASE Arnott Ramsay "E" WELL NO. 2 UNIT H S 32 T 25-S R 37-E

DATE WORK PERFORMED Aug. 23-24, 1955 POOL Langlie Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 10 Jts (305') 9-5/8" OD 32.30# Gr H-40 SS casing. Set and cemented at 319' with 325 sacks regular cement. Plug at 300'. Maximum pressure 200#. Circulated approximately 50 sacks cement. Job complete by B J 3:15AM 8-23-55.

After waiting over 24 hours, tested 9-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 300' to 319'. Tested below casing shoe with 400# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

(Company)

OIL CONSERVATION COMMISSION

me C. M. Linder  
le Engineer District 1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Taylor

Position Area Supt. of Prod.

Company Gulf Oil Corporation

AUG 30 1955