District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

7 7/8"

2 C A

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Doyle Hartman P.O. Box 10426									20GRID Number 6473				
Midland, Tx 79702										₃API Number			
											30 - 0 25-11863		
₄Property Code ₅Property Name								eWell No.					
5031			Arnott Ramsay NCT-B								3		
"Surface Location													
UL or lot no.	o. Section Town		Range	Lot Idn	Feet from the	;	North/South line		Feet from the	East	/W est Line	County	
A	32	25S	37E		660		North		660	East		Lea	
Proposed Bottom Hole Location If Different From Surface													
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	;	North/South line		Feet from the	East/West Line		County	
Proposed Pool 1							10Proposed Pool 2						
Langlie Mattix (7R-Qn) - GB							Jalmat (T-Y-7R)						
11Work Type Code			12Well Type Code		1₃Cable/R		/Rotary		14Lease Type Code		1sGround Level Elevation		
E			0		R		1		S (B-229)		3004 '		
16M ultiple			17Proposed Depth		18Forma		nation wContra		wContractor			ncement	
No			3500		Grayburg		Lucky Well Service		10-29-01				
²¹ Proposed Casing and Cement Program													
Hole Size		Casing	Size	Casing weight/foot			Setting Depth		Sacks of Cement		Estimated TOC		
17 1/4"			13 3/8"	48#			493'		600		Surface		
8 5/8"			8 5/8"		24#		3600'		888		Surfa	Surface	
7 7/8"			7"	23#			0' - 2500'		400		Surfa	Surface	

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

0' - 2500'

2500' - 3500'

400

200

Surface

2500'

14#

For Proposed Well Work, please refer to page 2 attached hereto, and made a part hereof.

5 1/2"

		es 1 Year From Appro ess Drilling Underway Re-Entry							
²³ I hereby certify that the informati best of my knowledge and belief.	on given above is true and complete to the	OIL CONSERVATION DIVISION							
Signature: Steve (Hartman) 10	Approved By:	CRUS NAC SIGNED BY						
Printed name: Steve Hartmar		Title:	PAUL F. KAUTT						
Title: Engineer		Approval Date:	Expiration Date: M DOWNER						
Date: 10-26-01	Phone: 915-684-4011	Conditions of Approval: Attached:	<u> </u>						

Page 2 of 2 NMOCD Form C-101 dated 10-26-01 Doyle Hartman Arnott Ramsay NCT-B No 3. A-32-25S-37E API No. 30-025-11863

Proposed Well Work

An inspection, of 1964 Sundry Notice (copy enclosed), indicates that Arnott Ramsay NCT-B No. 3 well, between 3600' and surface, was abandoned utilizing a 25 sx plug at 3575', inside of 8 5/8" O.D. casing, and a 50' cement plug, from 0' to 50'. Well records indicate that 8 5/8" O.D., 24 lb/ft intermediate casing was set at 3600', and cemented with 888 sx (Form C-103).

To ensure the existence of sufficient cement, we propose the following well work.

- 1. Install new wellhead valves and risers.
- 2. Rig up well service unit.
- 3. Drill out surface plug, from 0' to 50'.
- 4. Run bottom-hole assembly, to 3450'.
- 5. Rig up Schlumberger. Log well with VD-CBL-GR-CCL log, from TOC to PBTD, and with DS-CNL-GR-CCL log, from 2000' to PBTD.
- 6. Pressure test 8 5/8" O.D. casing, to 500 psi.
- 7. Squeeze lower portion of 8 5/8" O.D. casing, as indicated necessary.
- 8. Finish cementing 8 5/8" O.D. casing back to surface, as necessary.
- 9. If warranted, by examination of well logs,
 - A. Run and cement into place new 7" x 5 ¹/₂" combination casing string.
 - B. Connect well, as necessary, to current production facilities, for Arnott Ramsay NCT-B lease (State of New Mexico Lease No. B-229), utilizing existing conduits under State Highway 18 and Texas-New Mexico Railroad.
- 10. Otherwise, plug well, with cement plugs, as prescribed by NMOCD.

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State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

		W	ELL LO	CATION	AND AC	RE	AGE DEDIC	ATION PLA	Т		
API Number 30-025-11863				37240 Langlie Mattix 578-Q-G13							
Property Code				sProperty Name					6Well Number 3		
70GRID No.			artman; P.	Operator Name nan; P.O. Box 10426; Midland, Tx 79702					3014 ^{€Elevation} RKB 3004'GL		
Surface Location											
UL or lot no. Section A 32		Townshi 25S	P Range 37E	Lot Idn	Feet from th 660	he	North/South line North	Feet from the 660	East/W		County
Bottom Hole Location If Different From Surface									Lea		
UL or lot no. See	ction	Townshi				ne	North/South line Feet from				County
12Dedicated Acres	u loin	t or Infill	14Consolidat	ion Code	15Order No.						
40		N	400H30Hdat		isolder Nu.						
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
	660'				660' ★& //	I hereby certify	that the info ete to the be man YOR (hat the well field notes ervision, an st of my be Seal of Proj	CERTI location sho of actual su d that the su lief.	irveys made by me ame is true and		