

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1109) 30

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Arnott Ramsay "B" WELL NO. 3 UNIT A S 32 T 25-S R 37-E
DATE WORK PERFORMED 11-5,6-56 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 87 joints (3586') 8-5/8" OD 32# Gr J-55 SS casing. Set and cemented at 3600' with 888 sacks cement in two stages. 1st stage with 368 sacks 4% Gel cement and 150 sacks Regular Neat cement. Plug at 3556'. Maximum Pressure 750#. 2nd stage with 370 sacks 4% Gel cement. DV tool at 1224'. Maximum Pressure 500#. Job completed 12:15PM 11-5-56.

After waiting over 30 hours, tested 8-5/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 3556-3600'. Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer
Title Engineer District III
Date NOV 13 1956

Name B. J. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation