Form C-103 (Revised 3-55)

MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Sommissiph Rule 1106)

This is a Report of: (Check appropriate block) Remedial Wood Plugging Detailed account of work done, nature and quantity of materials use Roman Drilling Company spudded 17th hole 3:30AM 10-26-56. Ran 12 joints (478th) 13-3/8th OD 48# Gr S-40 SS casing. S at 494th with 600 sacks Regular Next Coment. Plug at 463th. M 300ft. Circulated approximately 60 sacks cement. Job complet After waiting over 24 hours, tested 13-3/8th casing with 1 the shoe with 800ft for 30 minutes. No drop in pressure. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. C Thing. Dia Thing Depth Oil String Dia Oil of Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	T 25-3	R 37-E
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