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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
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P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

2040 Pacheco St.
Santa Fe, NM 87505

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

GAS-OIL RATIO TEST

Operator Doyle Hartman, Oil Operator
Address P. O. Box 10426, Midland, TX 79702
Pool Jalmat Tansill Yates 7 Rivers (Gas) (Continued)
County Lea

Address		TYPE OF TEST - (X)		Scheduled <input checked="" type="checkbox"/>		Completion <input type="checkbox"/>		Special <input type="checkbox"/>							
P. O. Box 10426, Midland, TX 79702															
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T							R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.
Justis, B. M. Liberty Royalties	10	E	20	25S	37E	P				24				33	
	5	J	7	24S	37E	T									
	6	O	7	24S	37E	P				24				184	
Martin B New Mexico State AA	1	F	31	24S	37E	T									
	1	H	22	23S	36S	P				24				28	
	4	B	22	23S	36E	F				24				18	
Sherrell, J. W.	9	J	31	24S	37E	P				24				129	
	10	C	6	25S	37E	P				24				20	
	4	L	32	24S	37E	P				24				19	
Skelly "M" State Stevens B-7	13	E	7	23S	37E	P				24				138	
	1	G	36	24S	37E	P				24		3		21	
	1	O	1	23S	36E	F				24				1	
Custer State King, Emery SE ng/Emery NW	1	E	1	23S	36E	F				24				3	
	1	F	1	23S	36E	F				24				39	
	4	M	32	25S	37E	P				24				1	
Arnett Ramsay SE 1993	4-5	M	32	25S	37E	P				24				5	
Myers "B" Federal	13	D	7	24S	37E	S				24					

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

NONE
SRG 020809

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Starla Russell, Production Analyst

Printed name and title

05/04/98

Date

915-684-4011

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)