

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>		
Lease <b>Arnett Ramsay (NCT-B)</b>	Well No. <b>1</b>	Unit Letter <b>M</b>	Section <b>32</b>	Township <b>25-S</b>	Range <b>37-E</b>	
Date Work Performed <b>July 22-31, 1959</b>	Pool <b>Jalmat Gas</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work    **Contained casing leak**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Leak in 5½" CD casing contained as follows:**

Ran 5½" Baker retrievable BP and 5½" Baker packer on 2-7/8" tubing. Set BP at 2661'. Set packer at 2370' and 2080'. Tested below packer with 400 psi. No drop in pressure. Set packer at 1045' & 1562'. Tested below packer. Circulated out 7-5/8" casing each time. Tested on top of packer, no drop in pressure. Set packer at 1822' & 1972'. Tested below packer with 400 psi. Circulated out 7-5/8" casing. Tested on top of packer, no drop in pressure. Set packer at 2080'. Tested below packer with 400 psi. No drop. Set packer at 2050'. Tested below packer. Circulated out 7-5/8" casing. Leak(s) in 5½" casing at approximately 2030-2060' as determined by setting packer at these depths and testing above and below packer. Pressure tested 5½" - 7-5/8" annulus with 600 psi. Dropped to 525 psi in one minute, to 270# in 30 minutes, to 50# in 2 hours. Repaired leak in packing gland on 2" gate valve on 7-5/8" bradenhead. Tested 7-5/8" casing with 600 psi for 30 minutes. No drop. Recovered BP, packer and 2-7/8" tubing. Ran 92 jts, 2652', 2-7/8" tubing with 2" (continued on attached sheet)

Witnessed by	Position	Company
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

O. S. Bumpass

Area Petroleum Engineer

Gulf Oil Corporation