## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

- ( C			Address	<b>S</b>					
ame of Company  Onl Corporation	<b>010</b>		Be	æ 2167	. Hobbs	New Me	ori ce		
ease	Well N		t Letter	Section	Township	-	Range	37 <b>-B</b>	
Arnott Ramsay (NCT-B)		1	M	<b>32</b>	25-	<del>)</del>	<u> </u>	21-8	
ate Work Performed Pool	Jalmat Gas				ounty	Lea			
July 22-31, 1959	THIS IS A RE		(Check a	ppropriate	e block)				
Beginning Drilling Operations		est and Ce			Other (Ex	blain):			
	Remedial				Containe	d casins	leak		
Plugging	ure and quantity of materials used, an								
Ran 5½" CD easing co  Ran 5½" Baker  2661'. Set packer a pressure. Set packer casing each time. I 1822' & 1972'. Test Tested en top of pac packer with 100 psi. ted out 7-5/8" casin mined by setting pac tested 5½" = 7-5/8" in 30 minutes, to 50 on 7-5/8" bradenhead	retrievable in 2370' and a r at 1015' & seted on top sed below passing. Ho drop. So Leak(s) in Leak(s) in 2 hours.	8P and 5 2080'. 1562'. of pack ker with in pres Set pack in 5g <sup>n</sup> of depths 600 pai . Repai	Tested Teste Teste, no. 1 100 p sure. Ter at leasing and te L. Dro Line la	d below drop : ci. C: Set po 2050'. at appo sting ( pped to ak in )	packer was packer. In pressi irculated acker at Tested reximatel above and packing (packing (	Circulare. Set out 7=5 2080 . below part on one cland on 30 minutes.	t packer 1060 t control to the cont	out 7-5/8" er at asing. d below     Circula- as deter Pressure e, to 270# to valve Ho drop.	
Recevered BP. paliter	- and $2-7/8"$	tubing.	Ran 9	2 jts,	2652', 2	:-7/8" ta	norug	with 2"	
Recevered BP, panker (continuous de la continuous de la c	and 2-7/8" med on attac	tubing. hed sheet osition	Ran 9	ORK RE	Z652', Z	LY		mpletion Date	
Recevered BP, paliker (centify) Vitnessed by  DF Elev. TD	and 2-7/8" med on attac	tubing. had shee sition  FOR REM ORIGINA	Ren 9	ORK RE	Producing	LY		mpletion Date	
Recevered BP, pather (contile  Witnessed by  DF Elev. T D  Tubing Diameter Tub	med on attack	tubing. had shee sition  FOR REM ORIGINA	Ren 9	ORK REDATA	Producing	LY	Cor	mpletion Date	
Recevered BP, paliter (contile)  Vitnessed by  DF Elev.  Tubing Diameter  Perforated Interval(s)	med on attack	tubing. had shee sition  FOR REM ORIGINA	Ran 9 at)  EDIAL W L WELL C	ORK REDATA	Producing ter	LY	Cor	mpletion Date	
Recevered BP, paliter (contile  Witnessed by  DF Elev. T D  Tubing Diameter Tub  Perforated Interval(s)	e and 2-7/8" med on attacl Po  FILL IN BELOW	tubing. had shee sition  FOR REM ORIGINA	Product	ORK REDATA	Producing ter	LY	Cor	mpletion Date	
Recevered BP, paliter (contile Vitnessed by  DF Elev. TD  Tubing Diameter Tub  Perforated Interval(s)  Open Hole Interval	e and 2-7/8" med on attacl Po  FILL IN BELOW	FOR REMORIGINAL	Production	ORK REDATA  Ing Diame	Producing ter	LY	Corring Dept	mpletion Date	
Recevered BP, paiker (contile)  Vitnessed by  Def Elev.  Tubing Diameter  Perforated Interval(s)  Den Hole Interval  Date of	reand 2-7/8" read on attack Po FILL IN BELOW  Ding Depth  Oil Production	FOR REM ORIGINA PBTD  RESULTS Gas Proc	Production	ORK REDATA  Ing Diame	Producing ter	LY Interval Oil Str	Corring Dept	mpletion Date h Gas Well Potential	
Recevered BP, paiker (contile)  Witnessed by  DF Elev. TD  Tubing Diameter Tub  Perforated Interval  Open Hole Interval  Test Date of Test  Before	reand 2-7/8" read on attack Po FILL IN BELOW  Ding Depth  Oil Production	FOR REM ORIGINA PBTD  RESULTS Gas Proc	Production	ORK REDATA  OATA  Ing Diamer  KOVER  Water F	Producing attention(s)	LY  Interval  Oil Str	Corring Dept	mpletion Date h  Gas Well Potential MCFPD	
Recevered BP, pather (contile)  Vitnessed by  DF Elev. TD  Tubing Diameter Tub  Perforated Interval  Open Hole Interval  Test Date of Test  Before Workover  After	FILL IN BELOW  Oil Production BPD	FOR REM ORIGINA PBTD  RESULTS Gas Proc	Production PD	ORK REDATA  OATA  Ing Diame  KOVER  Water F  B	Producing attention(s)	LY  Interval  Oil Str  GO  Cubic fee	Corring Dept	mpletion Date h Gas Well Potential	
Recevered BP, pather (contile)  Witnessed by  DF Elev. TD  Tubing Diameter Tub  Perforated Interval  Open Hole Interval  Test Date of Test  Before Workover  After Workover	FILL IN BELOW  Oil Production BPD	FOR REM ORIGINA PBTD  RESULTS Gas Proc	Production PD	ORK REDATA  OATA  Ing Diamer  KOVER  Water F  Belieby certifie best of	Producing : Producing :  ter  Production PD  fy that the in my knowledge	Cubic fee	Corring Dept	mpletion Date  h  Gas Well Potential MCFPD	
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