

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER) Fracture treat	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

May 23, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation

Arnott-Ramsay "B"

Well No. 1

in M

(Company or Operator)

(Unit)

SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 32, T. 25-S, R. 37-E, NMPM., Jalmat Pool

(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to return well to production it is proposed to squeeze cement, perforate and fracture treat as follows:

1. Pull 2-7/8" tubing and packer.
2. Run Baker Model "K" cast iron cement retainer on wire line. Run 2-7/8" tubing with stinger and squeeze below retainer. Pull 2-7/8" tubing. WOC
3. Perforate 5-1/2" casing from 2854-2870', 2880-2894', 2910-2928', 2938-2944', and 2978-3004' with 2, 1/2" jet holes per foot.
4. Run 2-7/8" tubing with Baker full bore packer. Treat formation thru perforations with 20,000 gallons gelled lease oil with 1# sand per gallon.
5. Pull 2-7/8" tubing and packer; rerun tubing. Swab and test.

MAY 25 1956

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title..... **Engineer District I**

Gulf Oil Corporation

Company or Operator

By.....

Position.....

Area Supt. of Prod.
Send Communications regarding well to:

Name.....

Address.....

Gulf Oil Corporation

Box 2167, Hobbs, New Mexico