Form SG-108

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company Gypsy Oil Company Address Tulsa, Oklahoma.

Send correspondence to Gypsy Oil Company Address Hobbs, New Mexico.

Arnott-Ramsay "B" Well No. 1 in SW/4 of Sec. 32, T. 25s

R. 37e, N. M. P. M., Jal Oil Field Lea County.

If State land the oil and gas lease is No. B4037 Assignment No. B289

If patented land the owner is ______, Address ______

The lessee is Gypsy Oil Company, Address Hobbs, New Mexico.

If not state or patented land, give status ______

Drilling commenced April 28 1935 19___ Drilling was completed 8-3-1935 19___

Name of Drilling contractor McQueen & Clevenger, Address Ft. Worth, Texas

Elevation above sea level at top of casing 2984 feet.

The information given is to be kept confidential until Not Confidential 19___

OIL SANDS OR ZONES

No. 1, from 3233 to 3240 No. 4, from ______ to ______

No. 2, from ______ to ______ No. 5, from ______ to ______

No. 3, from ______ to ______ No. 6, from ______ to ______

IMPORTANT WATER SANDS

No. 1, from ______ to ______ No. 3, from ______ to ______

No. 2, from ______ to ______ No. 4, from ______ to ______

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	Purpose
10¾"	40#	8 thd	SS	266'	None		Protect Surface Water.		
7-5/8"	26#	8 thd	SS	2609'	Halliburton		Protect Salt.		
5-1/2"	17#	10	SS	3194'	Halliburton		Oil String.		

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10¾"	266'	225	Halliburton		
7-5/8"	2609'	535	Halliburton		
5-1/2"	3194'	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ______ Length ______ Depth Set ______

Adapters—Material ______ Size ______

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATED	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 3400' feet, and from ______ feet to ______ feet

Cable tools were used from ______ feet to ______ feet, and from ______ feet to ______ feet

PRODUCTION

Put to producing Oct 15th, 1935

The production of the first 24 hours was 80 barrels of fluid of which 40% % was oil; ______ % emulsion; 60% % water; and ______ % sediment. Gravity, Be ______

If gas well, cu. ft. per 24 hours ______ Gallons gasoline per 1,000 cu. ft. of gas 7½ Million

Rock pressure, lbs. per sq. in. ______

EMPLOYES

R.S. Joselyn, Driller C.O. Newburn, Driller

L.K. Clevenger, Driller Carl Schlemeyer. Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14th day of October, 1935

[signature] Notary Public.

JUSTICE OF THE PEACE ...

My commission expires ...

Name [signature]

Position District Superintendent

Representing Gypsy Oil Company

Company or Operator.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	125		Surface, Sand & Clay
125	155		Rock
155	250		Hard Sand
250	275		Sand Rock
275	304		Red Rock (Set Surface Pipe)
304	475		Red Rock
475	1065		Red Rock
1065	1090		Red Rock
1090	1110		Anhydrite
1110	1130		Broken Anhydrite & Salt
1130	1225		Broken Anhydrite & Salt.
1225	1300		Salt
1300	1398		Anhydrite
1398	1422		Salt
1422	1430		Anhydrite
1430	1445		Anhydrite
1445	1475		Salt
1475	1495		Salt
1495	1545		Salt
1545	1675		Salt
1675	1695		Anhydrite
1695	1735		Salt
1735	1740		Anhydrite
1740	1745		Anhydrite
1745	1760		Anhydrite
1760	1820		Salt
1820	1835		Anhydrite
1835	1965		Salt
1965	2025		Anhydrite
2025	2065		Salt
2065	2110		Anhydrite
2110	2140		Salt
2140	2160		Anhydrite
2160	2176		Salt
2176	2190		Anhydrite
2190	2206		Salt
2206	2250		Anhydrite
2250	2310		Salt
2310	2360		Anhydrite
2360	2470		Salt
2470	2550		Salt
2550	2562		Lime Shells
2562	2567		Salt
2567	2575		Anhydrite
2575	2590		Salt
2590	2615		Anhydrite
2615	2695		Anhydrite
2695	2722		Anhydrite
2722	2916		Lime
2916	2928		Lime & Shale Break
2928	2960		Hard Lime
2960	3105		Lime
3105	3240		Lime
3240	3265		Lime
3265	3511		Lime
3511	3532		Lime
3532	3600		Lime Plugged back to 3240'