UNITED STATES DEPARTME OF THE INTERIOR BURBATIOF

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

ND MANAGEMENT

	NOTICES AND REPOR		1625 N Ero	nch Dr. NMLC054667	
Do not use this abandoned we	s form for proposals to u H. Use Form 3160-3 (APD	frill or to re-ent for such propo	sais obbs, NM	68240	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No.	
2. Name of Operator			Gregory C #1		
Xeric Oil & Gas	19. TV 17 (9. API Well No.		
3a. Address P. O. Box 352 Midland, TX 79702		36. Phone No. (include area code) 915-683-3171		30-025-11865 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,			Jalmet Tansill Yates		
Unit C, Sec. 33, T25S, R37E, NMPM					
660' FNL, 1980' FWL		•	•	Lea County, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	Acidize	🗓 Боерев	Production (Star	t/Resume)	
	Alter Casing	Fracture Treat	Reclamation	Well lategrity	
Subsequent Report	Casing Repair	New Constructi		Other	
☐ Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abanc Plug Back	lon Temporarily Al Water Disposal		
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 6/17/02 MIRU Pulling Unit and Reverse Unit. TIH w/6½" bit + 6 drill collars + 2 3/8" tbg. Tagged cement retainer @ 2400' & pushed to top of 5½" liner @ 2972'. 6/18/02 POOH. RU Computalog and perforate Yates from 2450'-2480', 2490'-2510', 2520'-2530', 2545'-2560', 2600'-2610', 2650'-2670', 2715'-1725'. RD Computalog & TIH w/4 5/8" bit + DC's + tbg. Make 1 more foot on cement retainer on top of liner. POOH, release reverse unit & SDFN. 6/19/02 Open well. TIH w/ RBP + Model R Pkr + Tbg. Set RBP @ 2740. Spot 500 gal. 15% HCL across perfs. Pulled 9 jts. & set Pkr @ 2400. Acidize with 2500 gal 15% HCL + 200 ball sealers. 6/20/02 Release Pkr & TOH. TIH w/tbg & catch RBP & POOH. Set CIBP @ 2680'. TIH w/pkr + tbg to 2634. Swab test. Good gas shows. 6/21/02 Release pkr & TOH w/tbg & pkr. TIH w/BPMA + Perf Sub + Baker AD-1 Packer + SN + 12' pump barrel + 84 jts tbg. NU					
wellhead & TIH v	w/4' plunger + 106 3/4" rod				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title				ACCEPTED FOR RECORD	
W. Kyle Lewis Da		Treasure:			
THIS SPACE FOR FEDERAL OR STATE DEFICE USE THE					
Approved by	<u> </u>		Title	Date GARY GOURLEY PETROLEUM ENGINEER	
Conditions of approval, if any, are saidly that the applicant holds le	eal or equitable title to those ris	ice does not warrant hts in the subject les	or Office	4/	