

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instruction on re-  
verse side)

Budget Bureau No. 1004-1, 55  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

LC-054667

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS OF OPERATOR

Post Office Box 10426 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660 FNL & 1980 FWL (C)

Well Temporarily Abandoned

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3016 D.F.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gregory "C"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Jalmat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 33, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other) Test downhole equipment

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU WO rig. Install BOP. POH w/tbg.
2. RIH w/bit and csg scraper on 2-3/8" WS. CO hole to CS.
3. POH w/ ws, bit, and scraper.
4. RIH w/ RBP, RDG pkr on WS.
5. Set RBP at 2940'. Set pkr at 2900'. Test RBP to 500 psi.
6. Rlse pkr and load annulus w/inhibited produced wtr.
7. Test csg to 500 psi.
8. If leak is found, isolate by moving pkr to various depths.
9. POH w/ws, pkr, and RBP, SI.
10. NOTE: Inhibit w/WS, pkr, and RBP, SI.

18. I hereby certify that the foregoing is true and correct

SIGNED Larry A. Newman

TITLE Engineer

DATE December 4, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

DEC 5- 1985

O.C.D.  
HOBBS OFFICE