

SERVICE WORK PROCEDURE

WELL DATA:

LEASE AND WELL Gregory C #1 DATE 10-18-83
 FIELD AND RESV. Langlie-Mattix (7-Rivers Queen Grayburg)
 PROBLEM, CAUSE, SOLUTION, AND RECOMMENDATION Well has been TA'd since 1968. US Dept of Interior requests testing of CSG.

CASING DATA 7", 20# PBD TD 3237'
 LINER DATA 5-1/2", 2977-3233'
 PERFS 3020-3080' (15 p/4') 3117-3180' (No record spf)

TUBING DATA

PACKER OR DOWNHOLE TOOL DATA

PRESENT PRODUCTION AND METHOD

MISC. INFORMATION Contact USDI office in Hobbs to have representative witness tests. Telephone # (505) 393-3612

PROCEDURE:

- 1) MIRU. WO rig. Install BOP. POH w/ tbg.
- 2) RIH w/ bit and csg scaper on 2-3/8" WS. CO hole to 500 psi.
- 3) POH w/ WS, bit and scraper.
- 4) RIH w/ RBP, RDG pkr on WS.
- 5) Set RBP at 2940'. Set pkr at 2900'. Test RBP to 500 psi.
- 6) Rlse pkr and load annulus w/ inhibited produced water.
- 7) Test csg to 500 psi.
- 8) If leak is found, isolate by moving pkr to various depths.
- 9) POH w/ WS, pkr and RBP. SI.
- 10)
- 11)
- 12) Note: Inhibit water w/ 10 gal/100 bbl KW-79

ORIGINATOR: David J. Jernigan AREA ENG. SUPT.

RECEIVED

MAR 2 1984

C.C.D.
HOBBS OFFICE