Form 9-331 (May 1963)

14. PERMIT NO.

16.

## SUBMIT IN T 'ITED STATES

CICATE	N.	Form approved. Budget Bureau No. 42-R1424.
0	5.	LEASE DESIGNATION AND SERIAL NO.

Sec. 33, T-25-S, R-37-E 12. COUNTY OR PARISH | 13. STATE

	DEPARTMENT OF THE INTERIOR (Perse interior) (2007)  GEOLOGICAL SURVEY HOBLE, REW MEXICO 8	5. LEASE DESIGNATION AND SERIAL NO.  3240 LC-054667 6. If INDIAN, ALLOTTEE OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	OIL X GAS OTHER	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR  Doyle Hartman	8. FARM OR LEASE NAME Gregory "A"
3.	Post Office Box 10426 Midland, Texas 79702	9. WELL NO.
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Langlie Mattix
	660 FSL & 1880 FWL (N)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2989 D.F.

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT*	
(Other) Pump	test	change plans we11	$\left[\begin{array}{c} \\ \mathbf{x} \end{array}\right]$	(Other)(Note: Report results of mu Completion or Recompletion )	ultiple completion on Well Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to install pumping unit and test tank at well location. We will pump test well to determine if well is economical to produce. Any oil produced will be transferred to oil tanks located in Unit O, Sec. 33, T-25-S, R-37-E on same lease and sold. Oil will be co-mingled with oil produced from R. O. Gregory No. 3 located 330 FSL & 660 FWL Section 33, T-25-S, R-37-E on same lease. Any gas produced will be vented during test period. Any water produced will be disposed of into Rice Engineering Justis Salt Water Disposal System as approved by letter dated June 27, 1977.

8. I hereby certify that the foregoing is true and correc		
SIGNED Lary Q. Normy	TITLE Engineer	DATE November 7, 1985
(This space for Federal or State office use)		11.1255
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

RECEIVED

NOV 15 1985

O.C.C. HOSES OFFICE