		<b>1</b>								
	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS	HEW HILL PICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  -								
l.	OPERATOR PRORATION OFFICE Operator				·					
	Doyle Hartman									
	Post Office Box 10426 Midland, Texas 79702									
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas  Change in Ownership X Casinghead Gas Condensate									
	If change of ownership give name and address of previous owner	Sun Exploration 8	& Produc	ction Co., P.O.	Box 1861,	, Midland	, TX 79	9702		
I.	DESCRIPTION OF WELL AND I	Well No. Pool Name,		ormation Grayburg -7 Rivers-Queen	Kind of Lease State, Federa		eral [	Lease No. LC-054667		
	Unit Letter N : 660 Feat From The South Line and 1880 Feet From The West									
	División de la constante de la		Range		Lea					
I.	DESIGNATION OF TRANSPORT	or Condensate	URAL GA	Andress (Give address in						
	Name of Authorized Transporter of Cas	singhead Gas or Dry G		Address (Give address to			s form is to	be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	P.ge.	Is gas actually connecte	<u> </u>	·n				
	If this production is commingled with COMPLETION DATA	h that from any other leas	e or pool,	give commingling order	number:					
٧.	Designate Type of Completion	01	Gas Well	New Well Workover	Deepen	Plug Back	Same Hestv	Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod	•	Total Depth		P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formati	on	Top O!l/Gas Pay	Tubing Depth					
	Perforations							Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING		DEPTH SE		SA.	CKS CEME	NT		
						ļ				
	TECT DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow									
ι.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WEIL  Date First New Oil Run To Tanks  Date of Test  (Test must be after recovery of total volume of load oil and must be equal to be exceed able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)									
	Length of Test	Tubing Pressure		Casing Pressure		Choke Size				
	Actual Preds During Tool	Oli-Bble.		Water - Bbls.	Gas-MCF	Gas-MCF				
		<u></u>		1		<del></del>				
	GAS WELL Actual Fred. Test-MCF/D	Length of Test		Bola. Condensate/MMCF	,	Gravity of C	ondenecte			

Choke Size Cosing Pressure (Ehut-in) Tubing Prossure (Shut-111) Testing Method (pitot, back pr.)

## I. CERTIFICATE OF COMPLIANCE

June 6, 1984

I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

OIL CONSERVATION COMMISSION
JUN 26 1984

APPROVED. ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly diffic ter despended well, this form must be accomposed by a tabliation of the deviation tests taken on the well in accordance with RULL 111. All sections of this form must be filled out completely for ellow-on now and recompleted wells.

Fill out only flactions I, D, BH, and VI for changes of council, well name or number, or transporter of other such thange of condition.

(Date)

Michelle Neme

Administrative Assistant



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